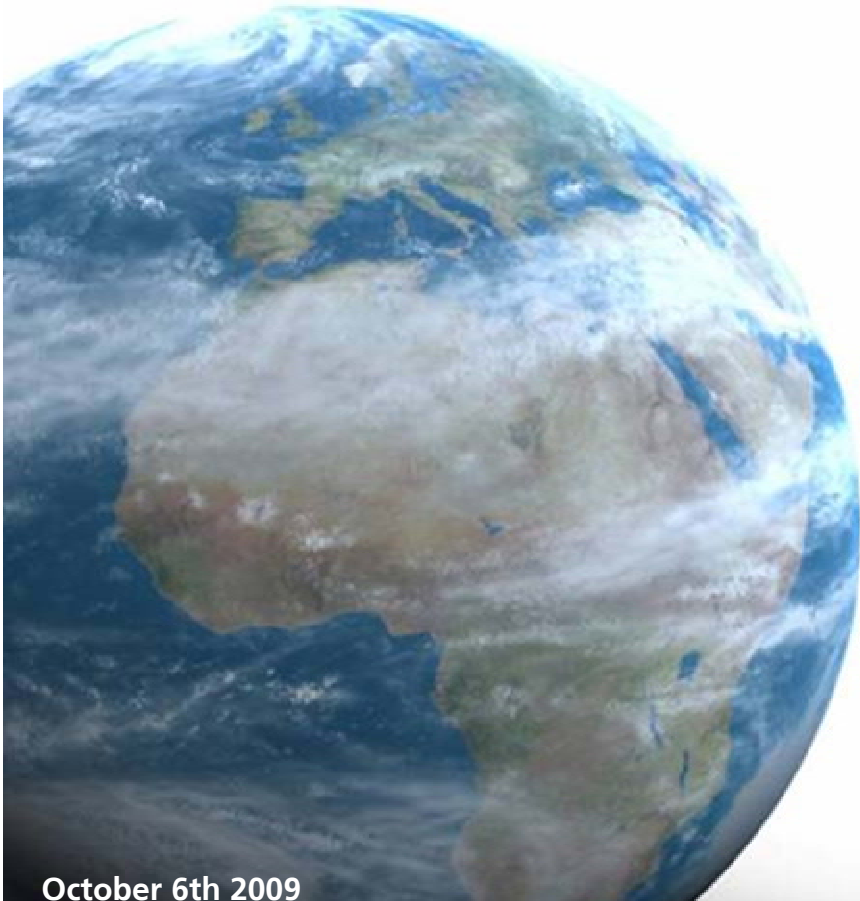


# ABENGOA

Innovative solutions for sustainability

## Investors Relations 2009



October 6th 2009



With the sun ... we produce thermoelectric and photovoltaic electric energy

With biomass ... we produce ecological biofuels and animal feed



With waste ... we produce new materials through recycling, and we treat and desalinate water



With information technologies ... we manage business and operational processes in a secure and efficient way



With engineering ... we build and operate conventional and renewable energy power plants, power transmission systems and industrial infrastructures



With the development of social and cultural policies ... we contribute to economic progress, social equity and the preservation of the environment in initiatives where Abengoa is present



- This presentation contains forward-looking statements and information relating to Abengoa that are based on the beliefs of its management as well as assumptions made and information currently available to Abengoa.
- Such statements reflect the current views of Abengoa with respect to future events and are subject to risks, uncertainties and assumptions.
- Many factors could cause the actual results, performance or achievements of Abengoa to be materially different from any future results, performance or achievements that may be expressed or implied by such forward-looking statements, including, among others, changes in general economic, political, governmental and business conditions globally and in the countries in which Abengoa does business, changes in interest rates, changes in inflation rates, changes in prices, changes in business strategy and various other factors.
- Should one or more of these risks or uncertainties materialize, or should underlying assumptions prove incorrect, actual results may vary materially from those described herein as anticipated, believed, estimated, expected or targeted.
- Abengoa does not intend, and does not assume any obligations, to update these forward-looking statements.

**1**

## **About Abengoa**



**Solar**



**Bioenergy**



**Environmental Services**



**Information Technologies**



**Industrial Engineering and Construction**

**2**

## **Update on key projects and management**

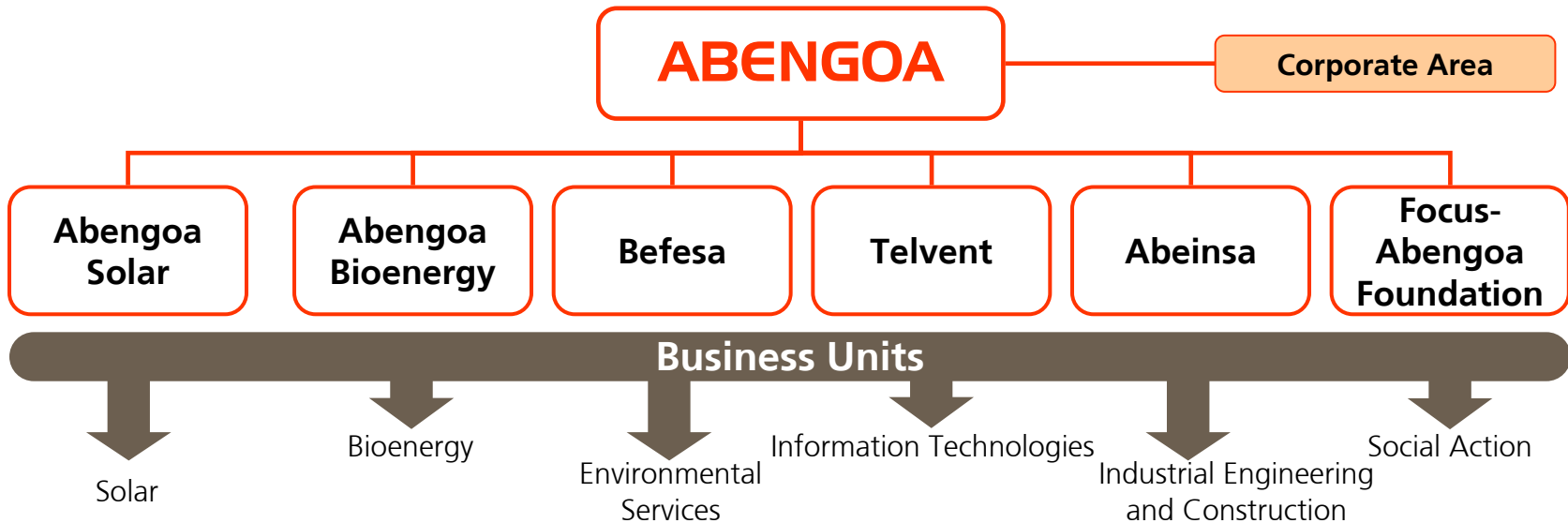
**3**

## **Annex: 1H '09 results**

# About Abengoa



Abengoa is a **technology company** that applies **innovative solutions for sustainability** in the **infrastructure, environmental** and **energy sectors**.



### ABENGOA SOLAR



International leader in solar power plants

### ABENGOA BIOENERGY



Only bioethanol producer on the three key geographies

### BEFESA



International leader on industrial waste treatment, as well as in the water management field

### TELVENT



International leader in IT for the energy, traffic, transport and environmental sectors

### ABEINSA



Leader in Spain and Latin America in engineering and construction projects and transmission concessions

#### Sales 2008\* (M€)

65.0

1.7%

830.1

22.0%

873.4

23.2%

696.9

18.5%

1303.8

34.6%

#### Ebitda 2008\* (M€)

9.2

1.7%

90.7

16.7%

157.8

29.1%

81.0

15.0%

202.5

(includes internal eliminations for 33.8 M€)

37.4%

#### Operating Cash Flow 2008\* (M€)

40.6

6.5%

111.6

17.8%

157.8

25.1%

81.0

12.9%

236.3

37.7%

#### Tangible & Intangible Assets 1H'09\* (M€)

855

14.8%

1,983

34.3%

766

13.2%

485

8.4%

1,698

29.3%

\* These figures show Telvent as a continuing activity

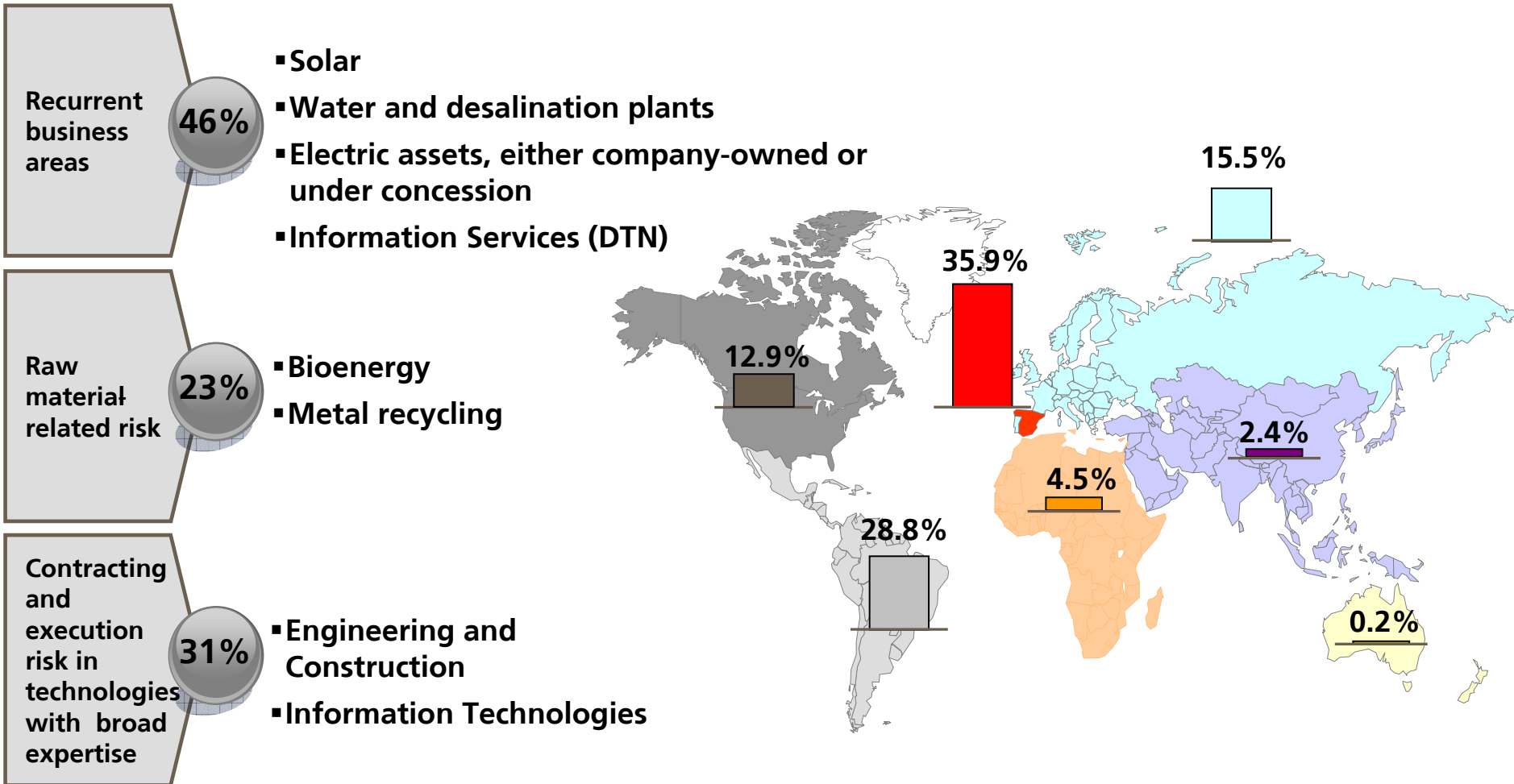
**We have a balanced a portfolio of business, and the markets in which we operate, associated with sustainability, will continue to grow in most geographical locations**



### **We seek to:**

- **Create three leaders in business areas associated with sustainability:**
  - **Abengoa Solar and Abengoa Bioenergy in renewable energies**
  - **Befesa in recycling and water**
  - **Transmission concessions**
- **Develop two critical providers in the area of sustainability:**
  - **Abeinsa in energy infrastructure**
  - **Telvent in IT (Information Technologies) and IS (Information Services)**

Abengoa combines business areas and geographies with a low degree of correlation risk, which enables us to maintain a low volatility profile

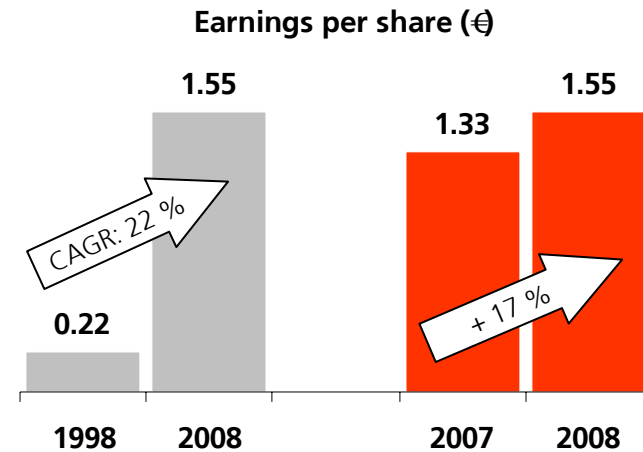
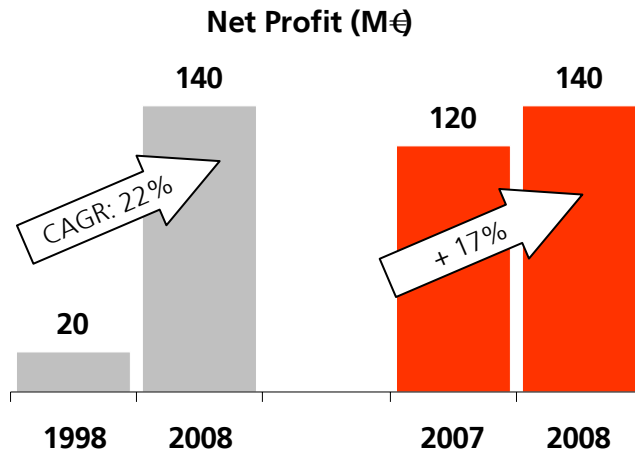
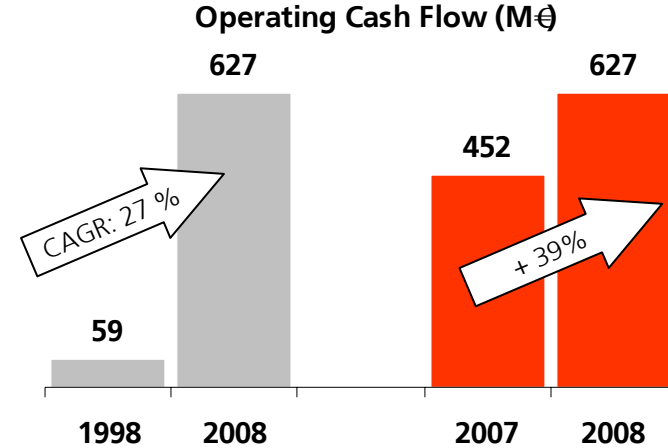
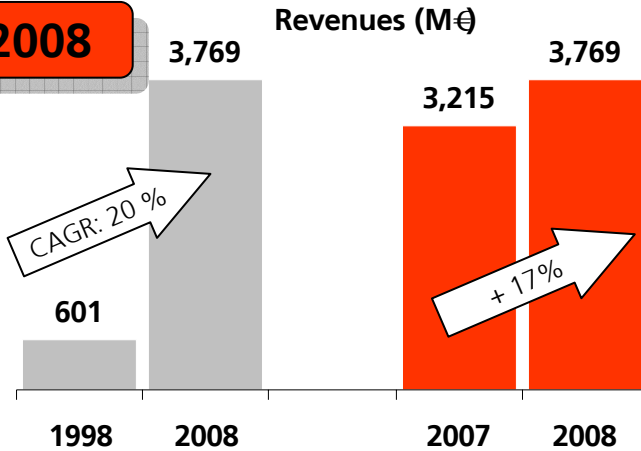




1998 - 2008

### Sustained growth and return

2007 - 2008



### Order book covers 19 months of sales in contracting activities

Business Units	Portfolio Sep. 2009	% over Dec.08	
Industrial Engineering & Construction (*)	4.083	+ 30%	21 months
Environmental Services (**)	399	- 26%	14 months
Information Technologies	1.068	+ 81%	17 months
<b>Total contracting portfolio (ex pipeline)</b>	<b>5.550</b>	<b>+ 30%</b>	<b>19 months</b>

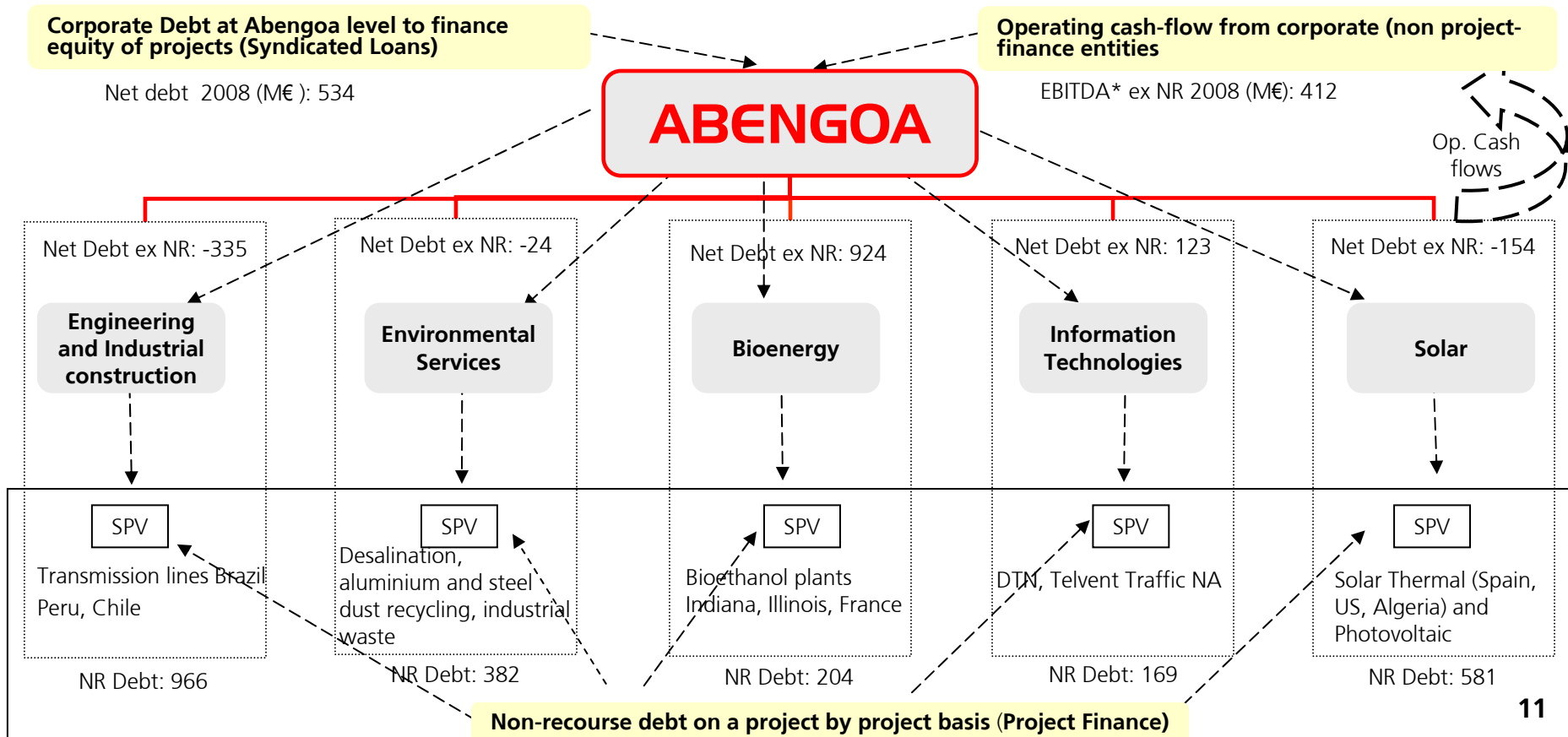
(\*) Contracting activities. 30-years concessional activity in Transmission lines is not included.

(\*\*) Concessional activities are not included. Environmental Services figure reflects Befesa Agua execution.

Sales in concession backlog for non recourse activities represents 20.866 M€ in 24 years of average life.

### Current financing model has served to finance growth in an ordered manner.

- Use of two sources of financing to ensure availability of sufficient funds to meet financial commitments:
  - Non-recourse debt (NR): used to finance significant investments. Capex commitments are subject to availability of long-term funding.
  - Corporate debt (ex NR): to finance the company's investments and general purpose requirements.



### Cash and debt distribution per division (2008)



(M€)	Solar	Bio	Env. Serv.	Inf. Techn.	Eng. Constr.	Total
<b>Gross corporate debt*</b>	109	1.348	160	236	751	<b>2.604</b>
<b>Gross non-recourse debt (NR)</b>	581	204	382	169	966	<b>2.302</b>
<b>Cash and cash equivalents**</b>	263	424	184	113	1.086	<b>2.070</b>
<b>Total net debt</b>	427	1.128	358	292	631	<b>2.836</b>
<b>Total net debt ex NR</b>	-154	924	-24	123	-335	<b>534</b>

\*Gross corporate debt adjusted by other liabilities with financial cost

\*\* Cash and cash equivalents adjusted by restricted cash

### Long Term Corporate Debt

- 200 M€ senior unsecured convertible notes due in 2014 issued by Abengoa SA
- **Abengoa SA credit facilities:**
  - 3 X 600 M€ syndicated facilities due in 2011 and 2012
  - 150 M€ bilateral loan with ICO (Spanish Agency, guaranteed by the Kingdom of Spain) due in 2013-2017 (straight amortization) to finance foreign investment programs
  - 109 M€ bilateral loan with European Investment Bank due on 2014 to finance R&D&I
  - 176 M€ bilateral credit facilities
- **Abengoa can comfortably manage its Capex Plan keeping its  $\frac{\text{net debt ex NR}}{\text{Ebitda ex NR}}$  below 3x:**

**Covenant: Net Debt ex NR / EBITDA ex NR\* (only financial covenant in Corporate facilities)**

Figures in M€	1H07	2007	1H08 (LTM)	2008	1H09 (LTM)	2009 (E)	2010 (E)
Net Debt ex NR	260	354	964	534	1,144		
EBITDA ex NR	244	303	412	412	493		
Covenant	3,50x	3,50x	3,25x	3,25x	3,00x	3,00x	3,00x
<b>Actual</b>	<b>1,06x</b>	<b>1,17x</b>	<b>2,34x</b>	<b>1,30x</b>	<b>2,32</b>	<b>1,50-2,00x</b>	<b>In line with past years</b>

\*as defined in the syndicated credit facilities

- **Equity value of NR activities of 1.8 bn€ well exceeds the 1.1 bn€ figures of corporate Net Debt**

### Long Term Corporate Debt: Other Financial Ratios

- **Total Net Debt to Ebitda:**

Figures in M€	2008	LTM 2009
Net Debt	2.836	3.761
Ebitda	541	578
<b>Covenant</b>	<b>5,24</b>	<b>6,51</b>
Preoperational Net Debt (*)	-1.481	-1.923
Net debt adjusted for preoperational net debt	1.355	1.838
Ebitda adjusted for margin on work done for fixed assets (**)	627	714
<b>Covenant adjusted</b>	<b>2,16</b>	<b>2,57</b>

- **Interest cover:**

	2007	2008	1H 08- 1H 09
<b>Ebitda ex NR / Net Interest Expense (ex Preoperational Debt) ex NR</b>	<b>4,3</b>	<b>5,7</b>	<b>7,0</b>

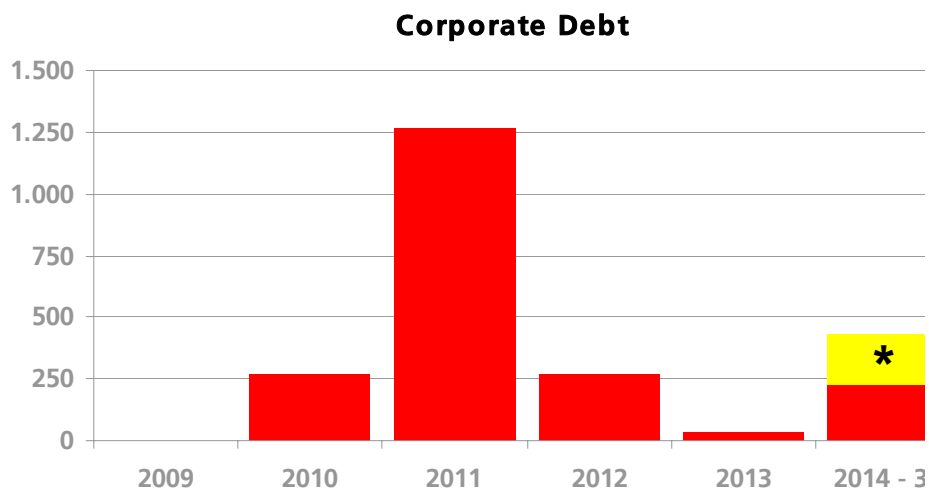
\* Total net debt drawn related to projects under construction

\*\* margin on work done for fixed assets: it is physical cash available for debt repayment but is accounting-wise eliminated (86 M€ in 08 and 136 M€ in LTM 09)

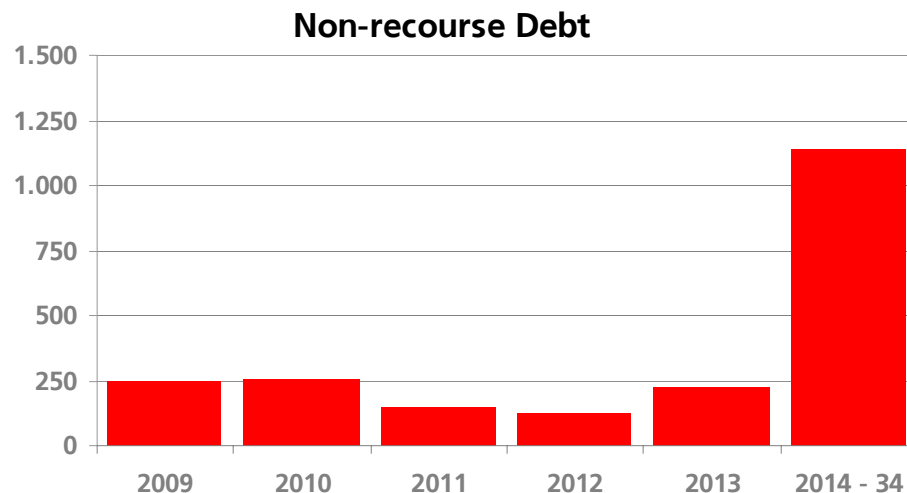
### Amortization Calendar

- **No refinancing risk exists for 77% of Total Net Debt (NR Debt)**
- **Adequate repayment profile:**
  - Repayment instalments follow project cash-flow generation profile.
  - Flexible repayment mechanisms (minimum and target amortisation, cash sweep...)
- **Minimum risk in expected cash-flows:**
  - Projects developed under a concession scheme or fixed-tariff take-or-pay agreement
  - Allows for higher levels while keeping strong credit profile.

### Expected Amortization Calendar:



\*200 M€ convertible bond



Maturities Include bridge loans for transmission lines in Brasil (long-term with BNDES): 135 M€ in 2009 and 125 M€ in 2010

### Financial Priorities for 2H09-1H10:

- Convertible bond issue ✓:
  - Proven success to access capital markets avoids relying solely on bank debt
- Ongoing discussions regarding extension of bank debt maturity 2011.
  - No significant refinancing needs until 2011
- Protect liquidity:
  - Reduce to minimum non-committed/non-funded capex
  - Cost reduction plan in place (general expenses, etc.)
  - Analyze potential partial divestments (Telvent) and partnerships
- Seek growth without new capital: partnership in Brazil (Eletrobras), Mexico (Pemex - GE)
- Profit from our leading market position to continue raising non-recourse Debt in a selective manner:
  - Transmission in Brazil
  - Solar in Spain
- Preferential access to institutional non-recourse debt: BNDES Brazil, Banobras Mexico, DoE US and local public banks in Algeria, India and China).



# About Abengoa

➔ Solar

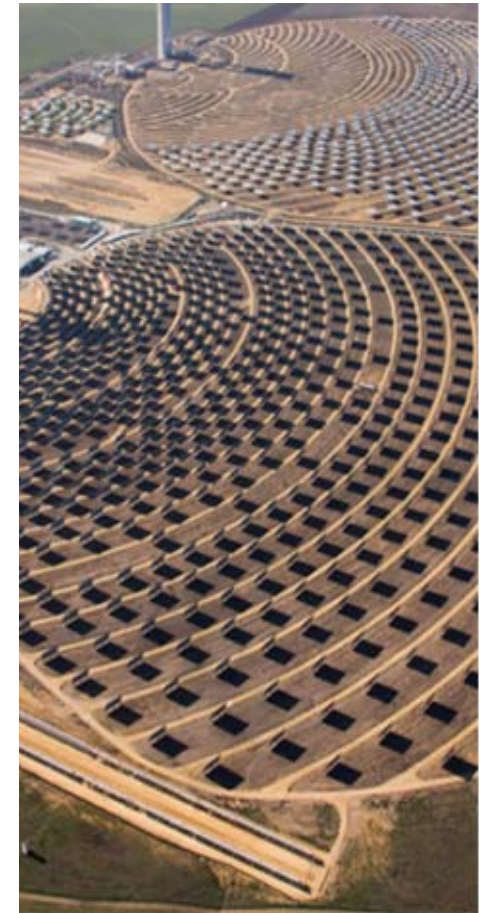


### ABENGOA SOLAR

With the sun ... we produce thermoelectric and photovoltaic electric energy

**Leaders in solar energy, with a plan for developing thousands of megawatts of clean energy in the coming years**

- The **world's largest plant** under development, located in the U.S. (Solana, 280 MW).
- The **largest solar platform** under construction (300 MW) in Spain.
- The **world's first and second** commercial Concentrating Solar Power (CSP) **tower** in operations (PS10, 11 MW and PS20, 20MW).
- Construction in Algeria of the **world's first hybrid** technology plant (ISCC, 150 MW).
- Multi-technology development strategy (CSP: tower and parabolic trough, and photovoltaics: conventional silicon, Thin Film, CPV).
- **Leaders in R&D**, participating in several projects with the US DoE, and with European Union and Spanish programs



### Backup – Glossary of technologies -

#### CSP - Trough



**Operating principle:** Parabolic troughs are used to track the sun and concentrate sunlight on to the thermally efficient receiver tubes placed in the trough focal line. In these tubes, a thermal transfer fluid is circulated, such as synthetic thermal oil. This oil is then pumped through a series of heat exchangers to produce steam. The steam is converted to electrical energy in a conventional steam turbine generator.

#### Characteristics:

- The most mature solar technology
- Energy could be stored (molten salt)

#### CSP - Tower



**Operating principle:** A circular array of heliostats (2 axis tracking mirror) is used to concentrate sunlight to a central receiver mounted on the top of a tower. A heat transfer medium in this receiver absorbs the highly concentrated radiation and converts it into thermal energy to be used by a turbine.

#### Characteristics:

- High temperatures → High yields
- High temperature tower under development will lead to best efficiency and costs

### Hybrid (ISCC)

### Integrated Solar Combined Cycle



### Backup – Glossary of technologies -

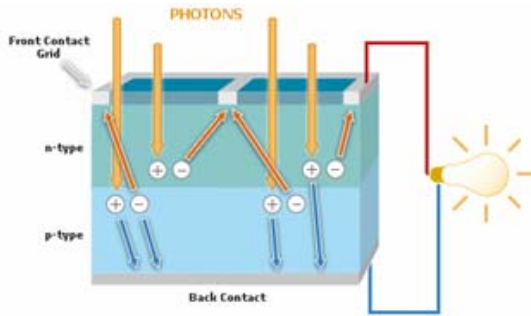
**Operating principle:** An integrated plant consists of a conventional combined cycle, a solar collector field, and a solar steam generator.

During sunny periods, feedwater is converted to saturated steam in the solar steam generator. The increased steam flow-rate provides an increased in the output of the steam cycle.

#### Characteristics:

- Solar energy can be converted to electric energy at a higher efficiency.
- An integrated plant does not suffer the thermal inefficiencies associated with the daily startup and shutdown of the steam turbine.

### Photovoltaic



### Backup – Glossary of technologies -

**Operation principle:** When certain materials, called semiconductors, are exposed to solar rays, electrons from the valence band are excited to the conduction band. The physical structure of the semiconductor creates an electric field which sets the electrons path, thus generating direct electric current.

### Types



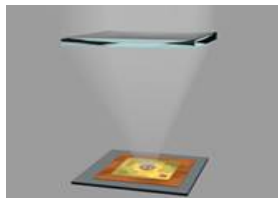
#### Silicon

- Medium efficiency
- Medium cost



#### Thin Film

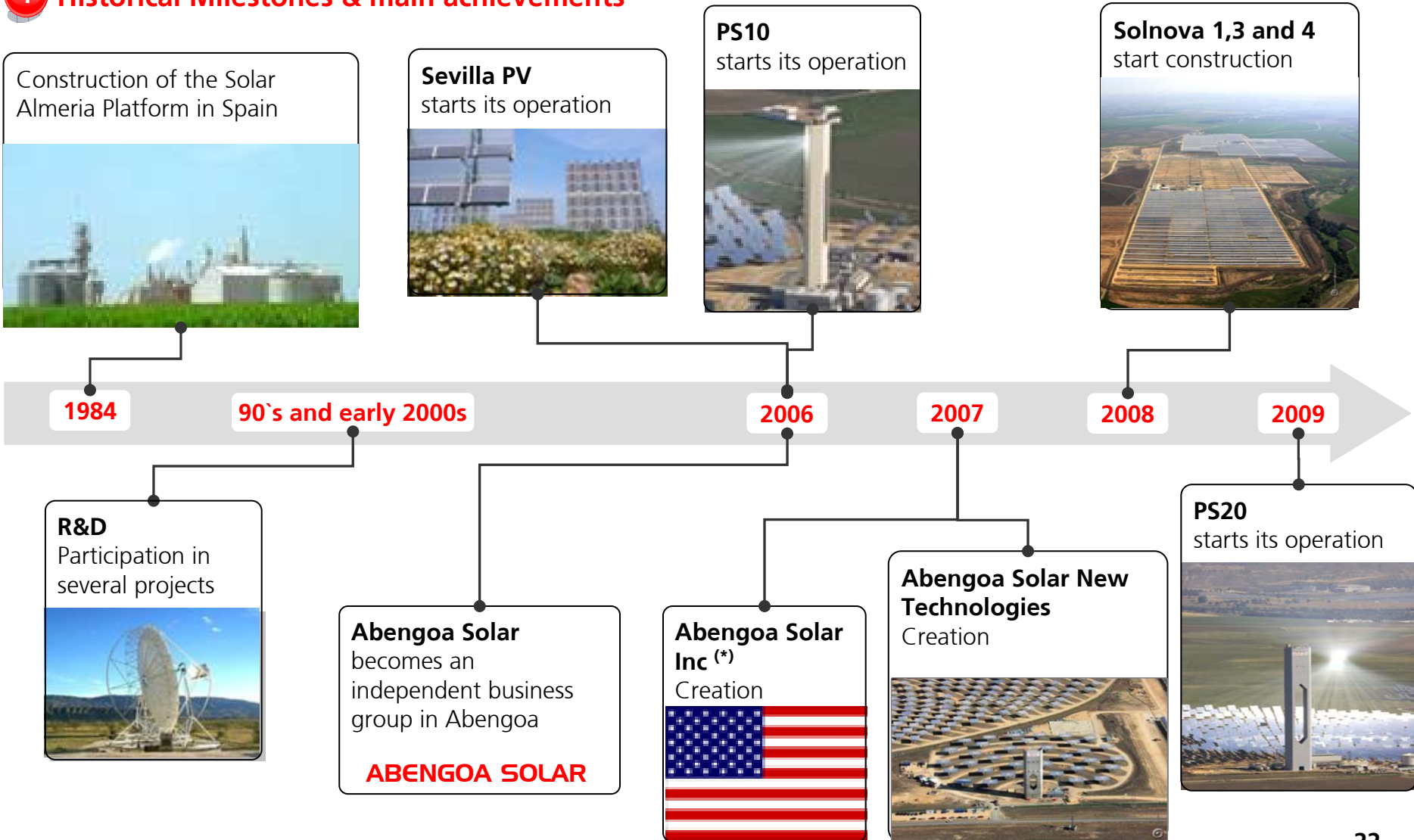
- Low efficiency
- Low cost



#### Concentration

- High efficiency
- High cost

### 1 Historical Milestones & main achievements



(\*) Acquired company IST, founded in 1983

### 2 Geographical footprint



Over 340 employees

### 3 Regulatory framework

#### Key considerations

- Many countries consider solar as one of the technologies with greatest potential for the future and therefore have built regulatory models to promote solar
- So far the European model (Feed in tariff) has proven to be more effective



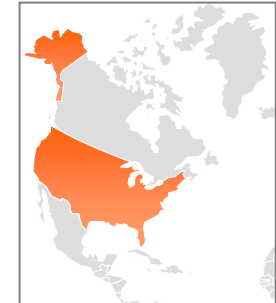
#### Regulatory models

1

PPA + RPS +  
Incentives model

#### PPA + RPS + Incentives

- **Power Purchase Agreement (PPA)** has to be signed with local utility
- **Renewable Standard Portfolio (RPS):** Obligation on electricity supply companies to **produce a specified fraction of their electricity from renewable energy sources** with solar carve outs in some cases
- **Government incentives:** Tax Credit + Grants + Loan guarantee

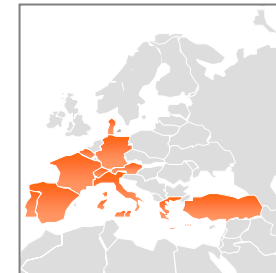


2

Feed in tariff  
model

#### Feed in tariff

- Utilities obliged to purchase the electricity coming from solar at any time and at a certain tariff or premium over the pool price



3

"Ad hoc" projects

- Tenders, specific grants, etc.

Algeria, Egypt, Abu Dhabi



### 4 Key competitive advantages



**Integrated along the value chain**, from R&D to Development, including manufacturing of some key proprietary technologies, providing an important differentiation factor against competition



**Unique multi-technology approach**, both CSP and PV, applying the best technology for each situation considered



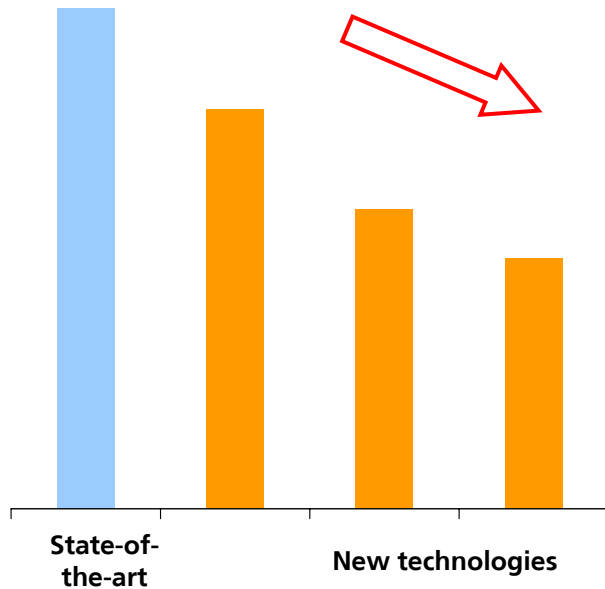
**Leading Research and Development efforts**, to develop own technologies thanks to a distinctive team of internationally recognized experts, in collaboration with top research institutions and technology sponsors (NREL, DoE, Spain Ciemat, DLR, ...). Funds awarded by DoE, EU and Spanish gov.



**Global presence**, with dedicated development teams covering all relevant geographies

### 4 Key competitive advantages

We can reduce cost dramatically trough R&D investment...



#### Commercially proven

#### Demo projects

#### R&D

#### CSP



➤ Trough oil

➤ With molten salt storage

➤ DSG  
➤ New though generations



➤ Saturated

➤ Superheated

➤ Air receiver  
➤ Molten salt

#### Storage



➤ Steam water

➤ Molten salt

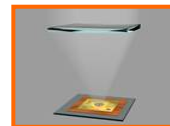
➤ Phase change

#### PV



➤ New thin film

➤ New generations



➤ Point focus

➤ New technologies

### 5 Strategic goals

H1

#### Core Business

- Operate existing plants:
  - CSP: PS10 & PS20
  - PV: 5 plants
- Complete construction of 150 MW in trough technology in Spain (already financed)
- Finalize ISCC projects in North Africa (150 MW, 470 MW)

Development

H2

#### Growth

- Build and operate several new plants (trough, tower and PV) in Spain
- Build Solana (280 MW) in Arizona. Applied for FLG
- Further development in US (CSP & PV)
- Secure first international projects

H3

#### Future options

- Develop potential future markets:
  - North Africa / Middle East
  - Asia/Australia
  - Southern Europe
- Desertec: founding member

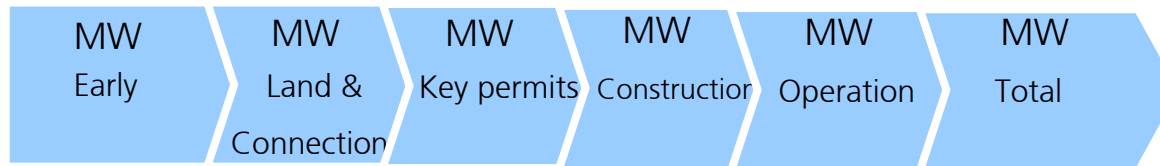
Technology

- Leverage and improve existing technologies:
  - Saturated steam towers
  - Oil trough
  - Structures and trackers

- Test superheated towers
- Develop new storage systems
- Test new fluids for trough

- Develop 3G CSP technologies
- Develop certain PV technologies

### 6 Key figures (current development, as of July 2009)



#### CSP

	MW Early	MW Land & Connection	MW Key permits	MW Construction	MW Operation	MW Total
▪ Spain	n.d.	200	400	150	31	781
▪ US	n.d.	-	280	-	-	280
▪ International	n.d.	-	-	150	-	150

#### PV

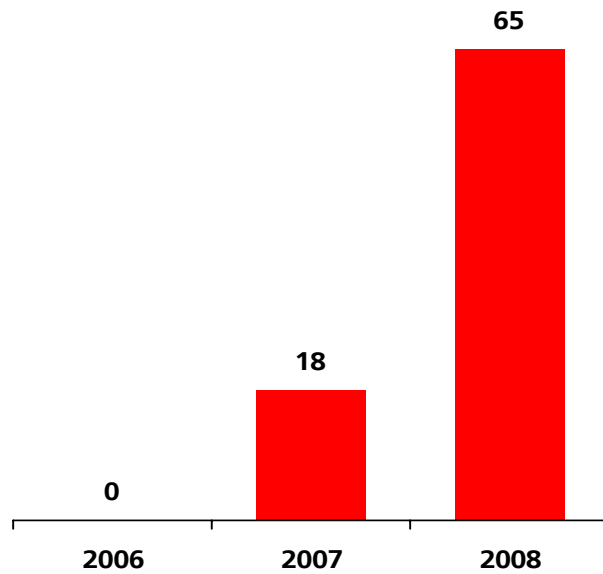
	MW Early	MW Land & Connection	MW Key permits	MW Construction	MW Operation	MW Total
▪ Spain	n.d.	20	17	-	12	49
▪ International	n.d.	10	-	-	-	10

n.d.: not disclosed

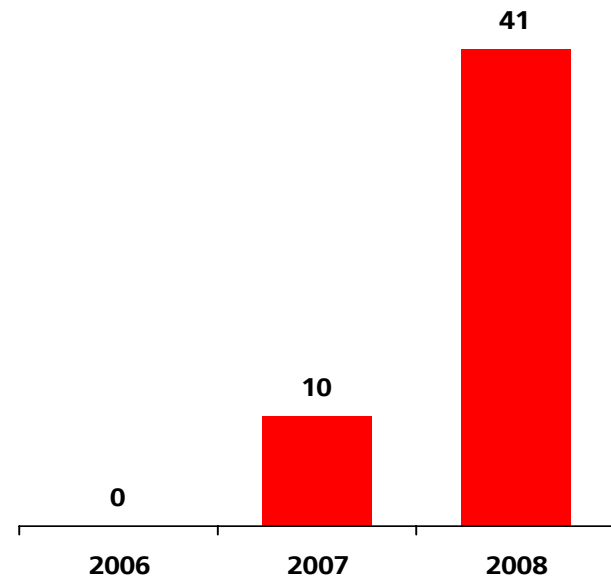
**1.270**

### 6 Key figures

Sales (M€)



Operating Cash Flow (M€)



### Operational magnitudes

- 43 MWs in operation in CSP and PV plants
- 300 MW Solar Complex under construction in Spain
- Thousand of MWs in development, mainly in Spain and the US
- 6.615 tons of CO<sub>2</sub> saved each year
- Over 340 employees in 8 offices

# About Abengoa

➔ Bioenergy



### ABENGOA BIOENERGY

**With biomass ... we produce ecological biofuels and animal feed**

**Leaders in the development of second-generation technologies for obtaining bioethanol from biomass**

- A global leader, and the only bioethanol producer with a presence in the three key geographical locations: U.S., Europe and Brazil.
- Capacity totaling almost 1,700 ML of bioethanol under operation using diverse raw materials.
- 1,150 ML under construction in Europe and the U.S.
- Cogenerations in European plants for exporting over 320 GWh in 2008.
- Two x70 MW cogenerations under construction at the Brazilian plants.
- An ambitious research program: with research grants from the DoE (87.5 M€) and the European Union (33.5 M€).



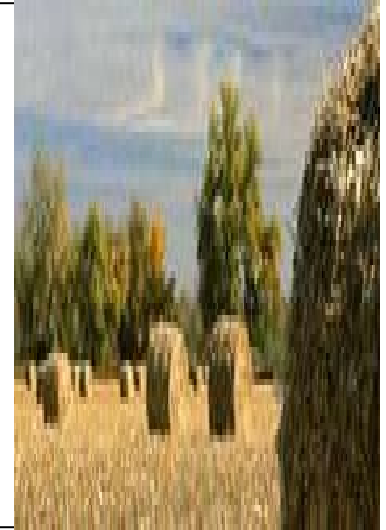
### 1 Historical Milestones & main achievements

- Abengoa identifies the need for a renewable alternative for transport sector energy needs
- Construction of the two largest facilities in Europe
- Acquisition of High Plains Corporation in the U.S.



1995- 2001

- Joint venture with Cepsa (Total) for ETBE facility and 200 kt/year biodiesel plant
- Start up Salamanca Plant. 200 MI/year (53 Mgal / year)
- Expansion of plants (York, Colwich, Portales and Galicia)
- More than 265 MI (70 Mgal) of ethanol exports to Europe
- R&D award by the U.S. DOE (2,2 MUSD + 35,5 MUSD)
- R&D award by the European Commission (4.5 M€)



2002- 2006

2007- 2008

- Acquisition Dedini Agro
- 76 MUSD award from DOE for a ethanol commercial facility from lignocellulosic biomass
- Start up Ravenna Plant 330 MI/year
- 31,2 M€ award from Spanish Ministry of Industry to design and develop new ethanol production technologies
- Start construction of : Netherland, Indiana, Illinois and San Roque
- Prince Philip Award for Business Excellence in the category of Renewable Energies and Energy Efficiency
- York pilot plant reception and first ethanol production from biomass





### 2 Geographical footprint



### 3 Market overview

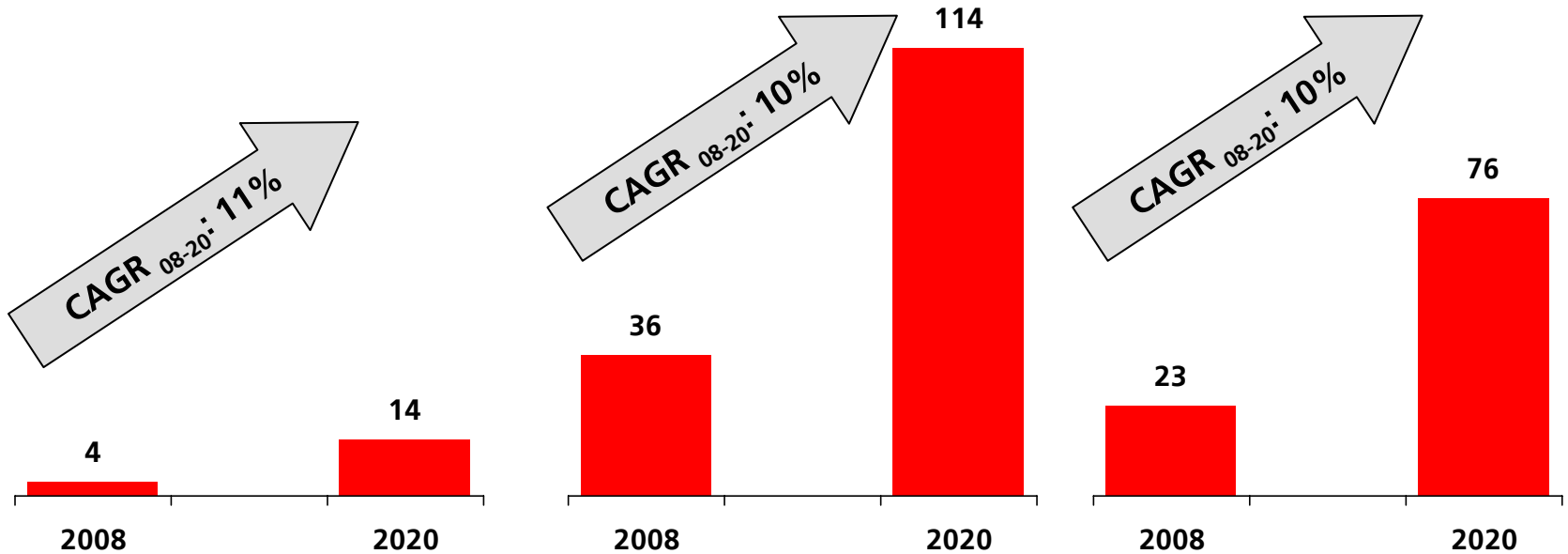
#### Expected demand growth due to existing regulation

Biofuels demand (Gt)

EU (\*)

US (\*\*)

Brazil (\*)



Source: Sources: Icis, Matiff, Abengoa estimates

Source: RFA, Abengoa estimates on capacity

Source: Unica, Conab, Abengoa estimates

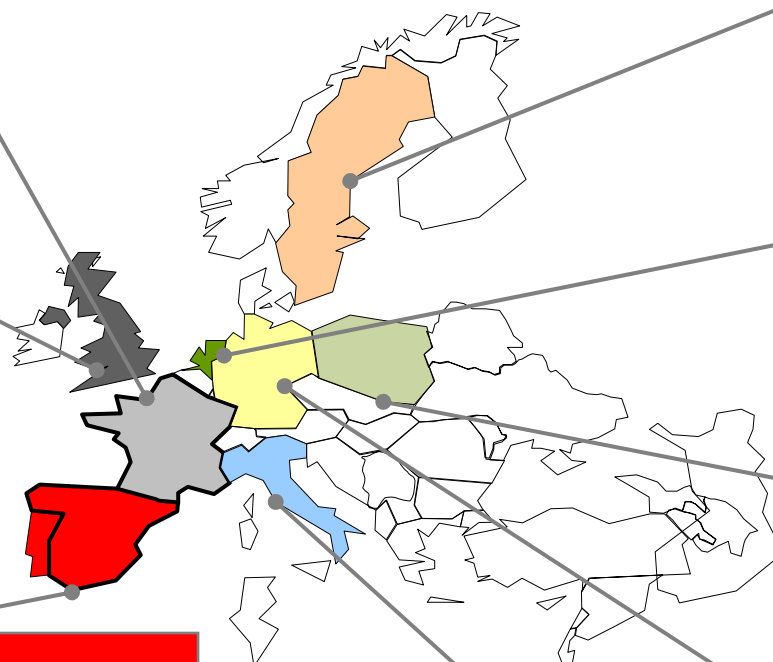
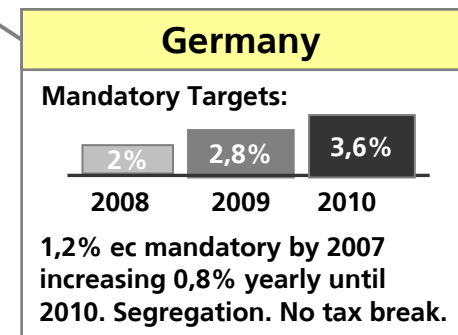
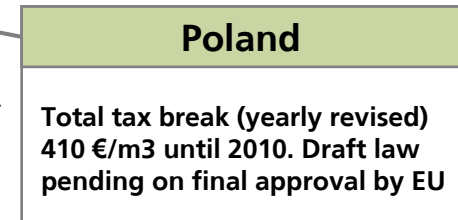
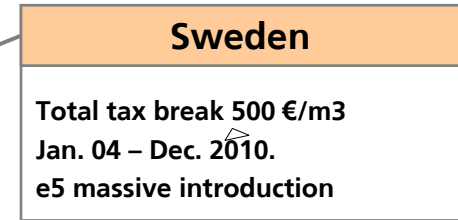
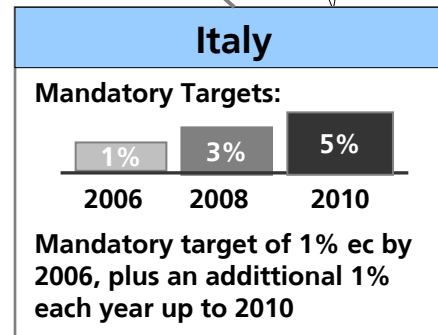
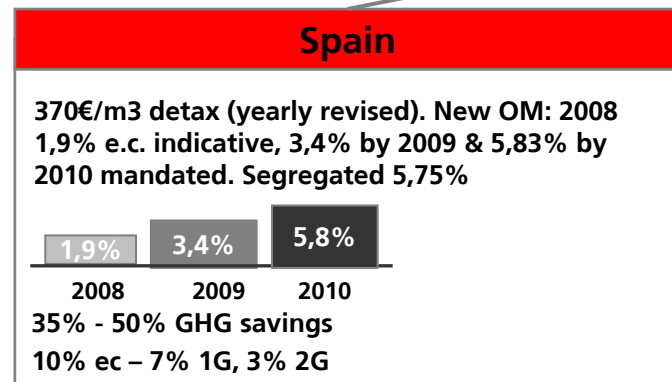
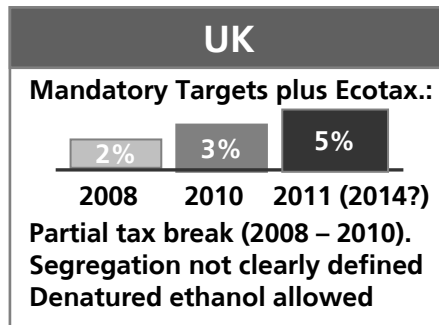
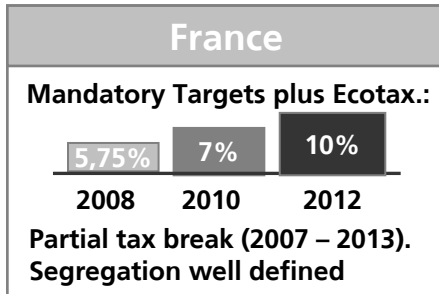
Main driver

Mandatory targets

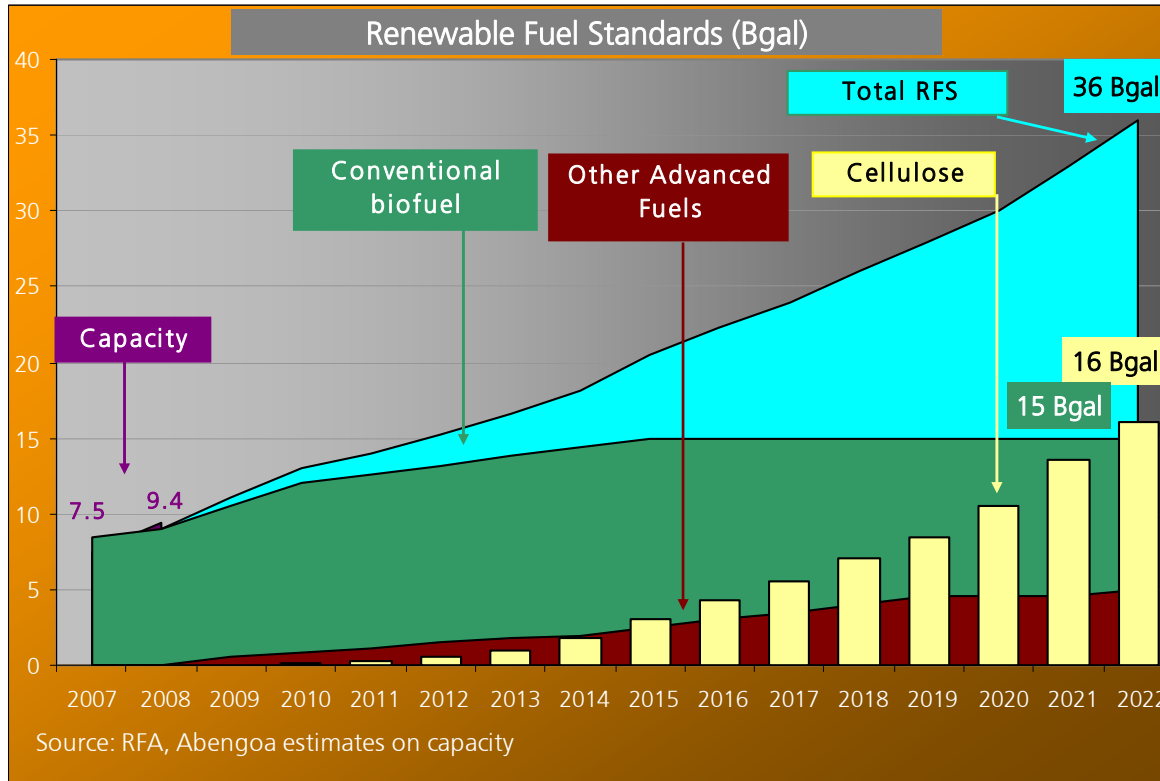
RFS

FFV cars

### 3 Market overview (EU)



### 3 Market overview (USA)



Year	Ethanol Market Share
2015	12%
2022	25%

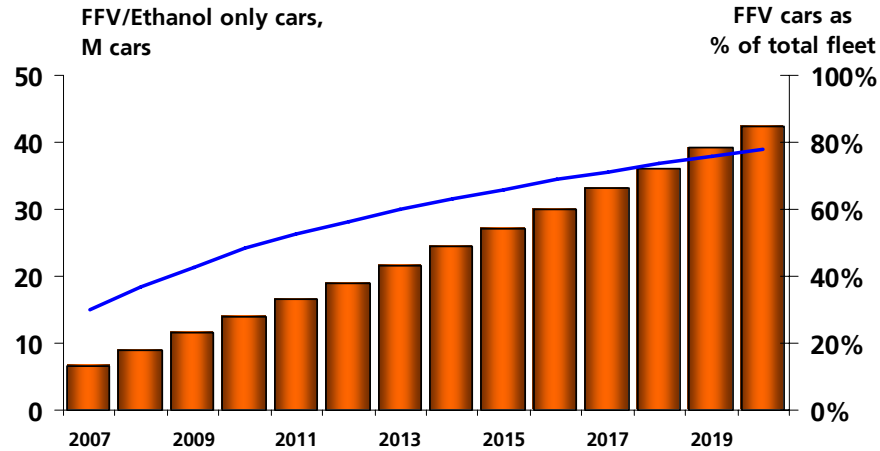
  

BioFuel Type	GHG%
Conventional	20%
Advanced	50%
Cellulosic	60%

**Mandate ensures demand would be sufficient to offset ethanol capacity expansion in years to come, increasing ethanol prices**

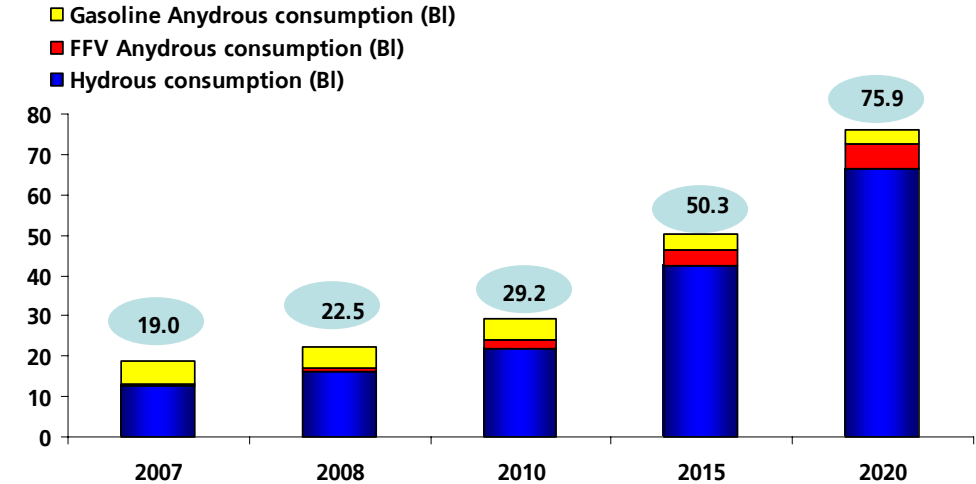
### 3 Market overview (Brazil)

Estimated FFV growth



Sources: ANFAVEA, Bear Stearns, Abengoa Estimates

Ethanol Demand by Types of Consumption



Source: UNICA, Conab, Abengoa estimates

**Assumptions:**

- 3% annual new car growth through 2020
- 85% FFV as % of new cars
- 2% retirement rate
- 9yr-average for car retirement

- FFV using ethanol 65% of time (25% gasohol)
- 200 liter a month/ a car ethanol consumption
- 140 liter a month/ a car gasohol consumption
- Gasoline cars using 100% gasohol
- 25% ethanol in gasohol

14% CAGR of FFV cars from 2007-2020 will make ethanol demand jump 2.6x by 2015, 4x by 2020!

### 4 Key competitive advantages



The only bioethanol producer with a **presence in the three key geographical locations**: U.S., Europe and Brazil.

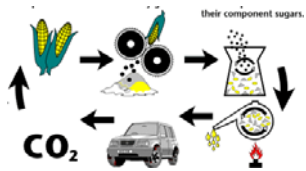
### R&D



An ambitious **research program to develop 2G bioethanol** with research grants from the DoE (87.5 M€) and the European Union (33.5 M€).

### 2G Eth

**Leader in second generation bioethanol**



**Life cycle analysis advantage:** cogen, R&D

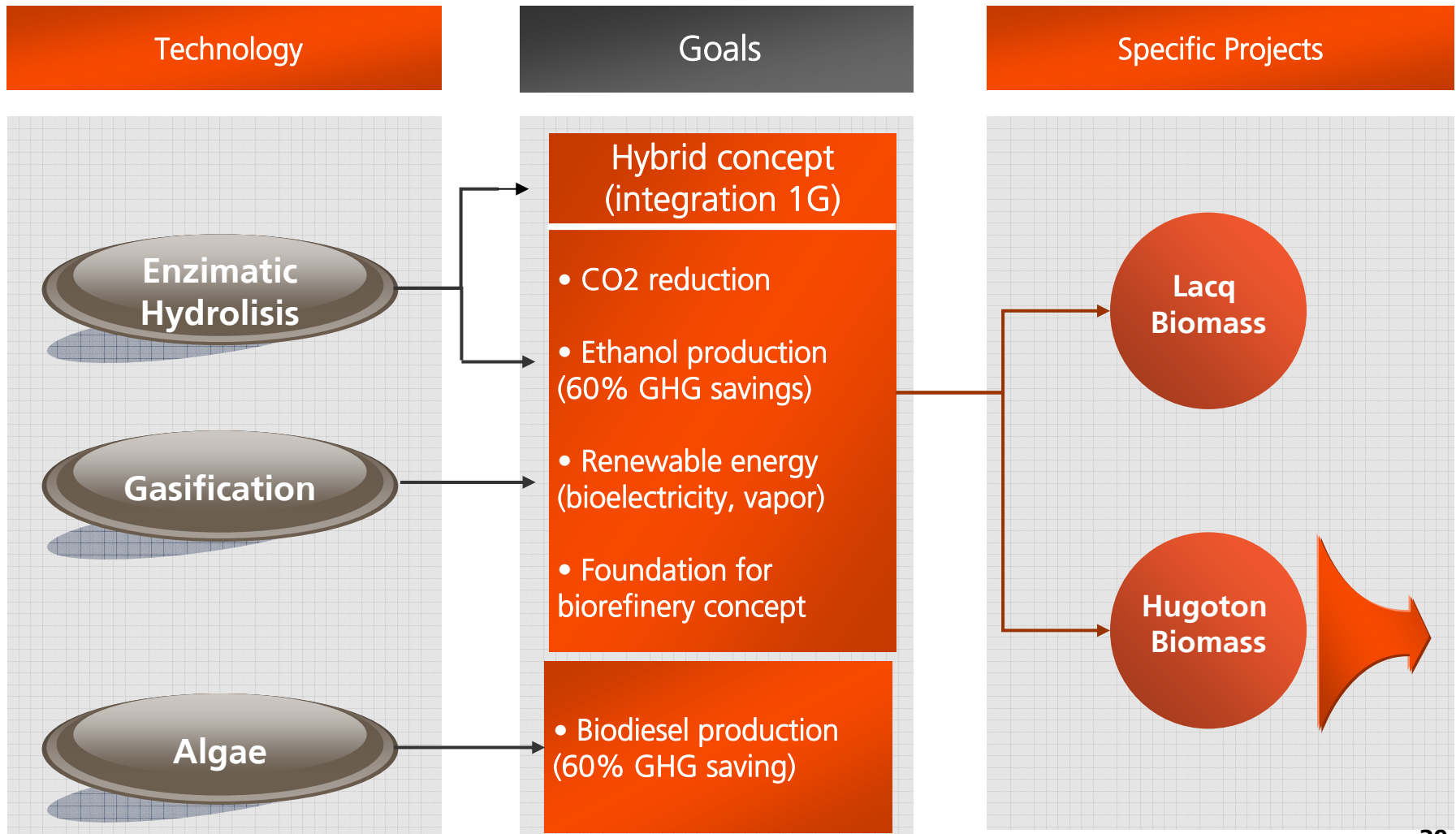
**ABENGOA BIOENERGY**  
Science. Solutions. Service.

**Track record in Europe as a pioneer:** recognized technology and solid relationships, LT contracts

**Fundamental analysis and industrial knowledge for selection of assets**



### 4 Key competitive advantages (R&D projects deployment)



### 4 Key competitive advantages (R&D projects deployment)

#### Leading 2nd generation



#### Biomass Plant Hugoton (KS, US)



- Capacity : 16 Mgal/year biomass, cogeneration 75MW
- Raw material : Corn Stover, Wheat Straw, Switch Grass
- Technology : Enzymatic Hydrolysis (glucose & xylose)
- Objective : Production at a gasoline competitive cost
- Start up Operations : 2012 estimated



#### Biomass Demonstration Plant in BCL (Salamanca, Spain)



- Capacity : 1.3 Mgal/year
- Raw material : Wheat and Barley Straw
- Technology : Enzymatic Hydrolysis (glucose)
- Objective : Demonstrate biomass to ethanol process technology at commercial scale
- Start up Operations : 2008

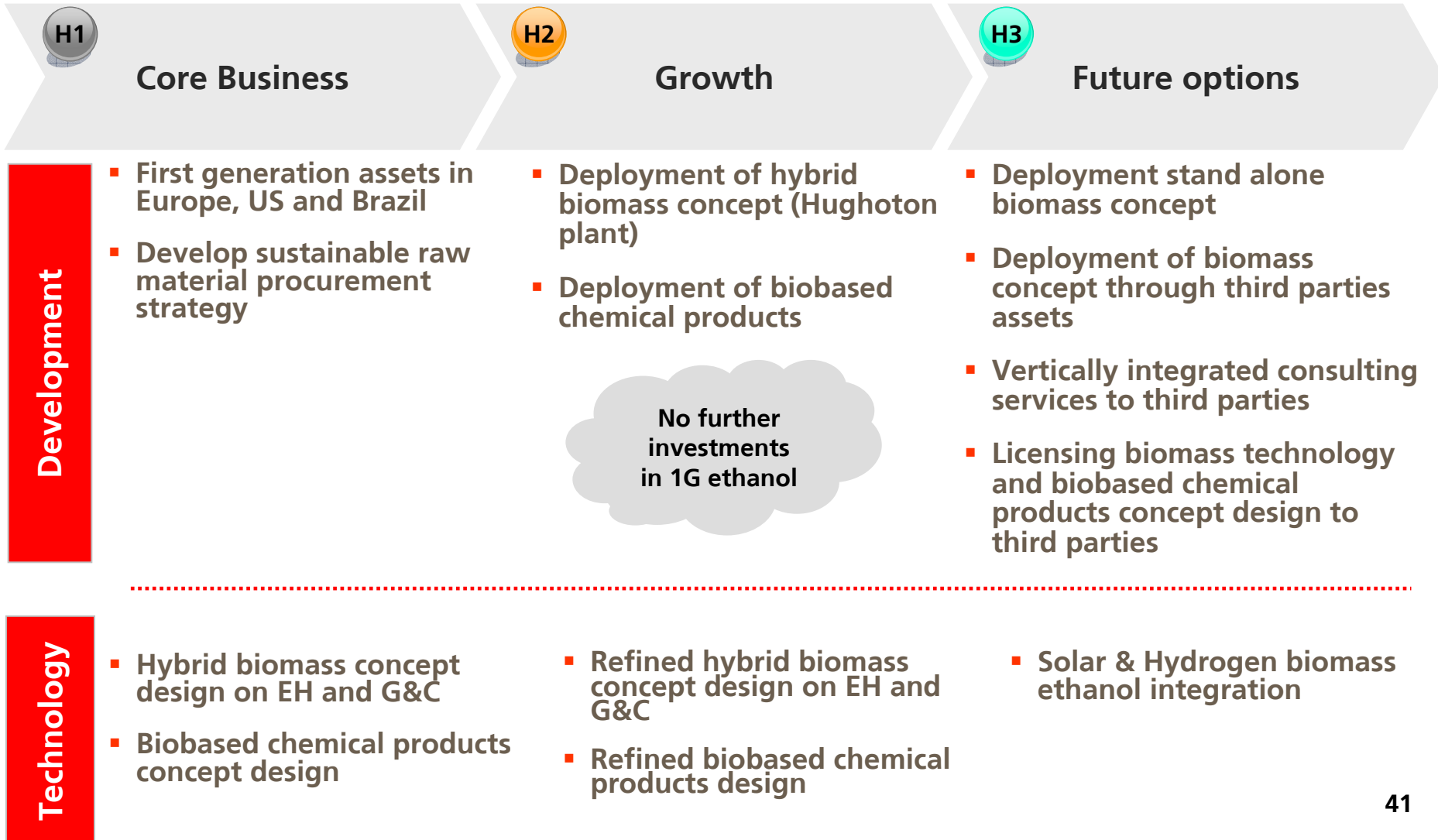
#### Biomass Pilot Plant in York (NE, US)



- Capacity : 0.02 Mgal/year
- Raw material : Corn stover
- Technology : Enzymatic Hydrolysis (glucose & xylose)
- Objective : Competitive process with grain ethanol
- Start up Oper. : 2007



### 5 Strategic goals



#### Cereal Crops

Grain	Starch
	Cellulosics
	Feed
Stover / Straw	Cellulosics
	Fiber

#### Sugar Crops

Sugar	Sugar
	Cellulosics
Bagasse	Cellulosics
	Fiber

#### Energy Crops

Biomass	Cellulosics
	Food
	Fiber

#### Conventional fermentation technology (1G) uses...

Starch To produce ethanol

Feed To produce DDGS

#### Cellulosic technologies (2G) can use in addition...

Cellulosics To produce ethanol

Fiber Separate fiber

& produce several chemical products, gasoline and diesel (FT process), etc

### Backup – Hughoton project -



A combination of current technology with Enzymatic Hydrolysis, Gasification & Catalysis and electricity production

- Hughoton will be first trial through this concept
- Sinergies in personnel, utilities, process steams, logistic and raw material mngmt

49 Mgal (Biomass) + 88 Mgal (grain)

Over 300 M\$ investment

Main milestones

2007: Sign of co-operation agreement with DoE for 38 M\$

2008: Detail engineering & permitting

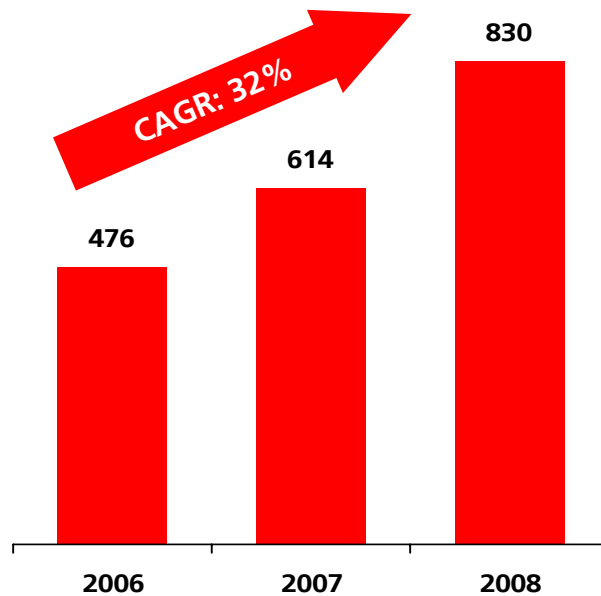
2009-10: Construction

2011: Set-up

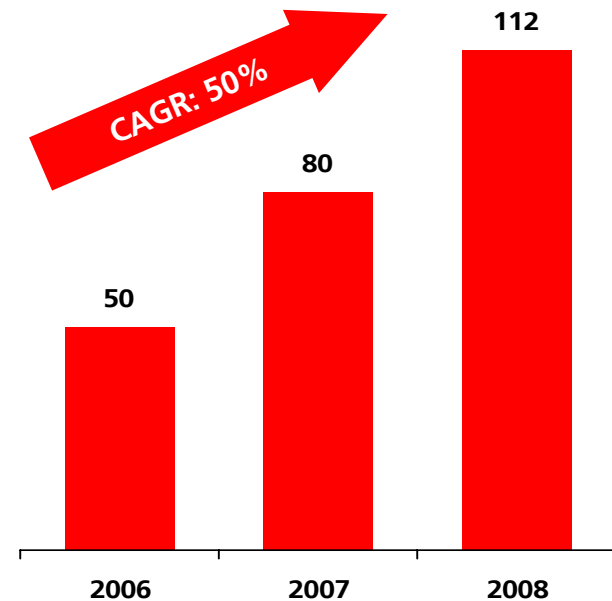


### 6 Key figures

Sales (M€)



Operating Cash Flow (M€)



#### Operational magnitudes

- Capacity to produce 450 Mgal per year (1703 Ml per year) of bioethanol
- Technological investment in 2008: over 21 M€
- Greenhouse gas reduction: 4.74 Mt CO<sub>2</sub>
- Over 6600 employees

# About Abengoa

## ➔ Environmental Services



### BEFESA

**With waste ... we produce new materials through recycling, and we treat and desalinate water**

#### **Leaders in industrial waste treatment, as well as water generation and management**

- European leaders in the recycling of steel mill dust (more than 690,000 t treated).
- European leaders in aluminum waste recycling with secondary aluminum production totaling 128,000 t.
- Leaders in Spain in water treatment and desalination, and key players in the international market.
- Leaders on the Iberian Peninsula in comprehensive industrial waste management (1,291,000 t treated) and industrial cleaning.
- Capability to desalinate more than one million cubic meters of water per day (equivalent to the supply for 4.5 M people).
- Leaders in hydraulic infrastructure construction and urban and industrial water treatment in Spain.



### 1 Historical Milestones & main achievements

Water infrastructure and environmental services activities carried out by Abengoa



1970s, 80s and 90s

Steel Dust Recycling leader in Europe:  
Acquisition of BUS



2000

US market entry: Acquisition of NSR, water engineering company, based in Texas  
Completion of desalination plants in China, India and Algeria  
Upgrade of Befesa Zinc Production facilities in Erandio (Spain)



2006

2007

2008

2009

Abengoa acquires Befesa to develop its Environmental Services Business



Integration of Aluminum Waste Recycling business with Alcasa



New R&D Centre in Seville  
European leader of salt slag recycling: acquisition of plants in Germany



## 2 Geographical footprint





### 3 Key competitive advantages



**Steel and salt slag waste recycling.** European leaders in steel waste recycling and salt slag waste recycling. Close relationship with customers (steel producers)



**Great capabilities in desalination.** In-house capabilities for design, engineering, construction, operation and maintenance of water desalination plants. 6th company in the world (total desalination capacity) and 3rd in reverse osmosis.



**International geographical presence in water.** Presence in the main growing markets in water desalination: Asia Pacific, Northern Africa and US.



**Latin America.** Through local companies in Argentina, Chile, Mexico and Peru, Befesa has a leading position in the industrial waste recycling sectors, benefiting from the increase in the environmental regulatory pressures.



**R&D.** Leverage of R&D investments to support and defend current business as well as developing future options to grow.

### 4 Strategic goals

H1

#### Core Business

- Aluminium waste recycling in Spain
- Salt slags treatment in Spain and UK
- Steel residues recycling in Europe
- Dangerous industrial waste in Spain and Portugal
- Desalination: EPC y concessions in Spain
- EPC en India y Algeria
- Water infrastructures in Spain

H2

#### Growth

- Salt slags treatment in Spain and Europe
- Steel residues recycling in Europe (new capacities)
- Non-dangerous industrial waste in Spain and Portugal
- Industrial cleaning in EU
- Desalination: concessions in India and Algeria
- Water infrastructures: Iberoamerica, Africa and Asia

H3

#### Future options

- Aluminium waste recycling in new geographies
- Salt slags treatment in US
- Steel residues recycling in US and Asia
- New technologies in residues treatment: thermal valorisation
- Residues treatment in new markets: EU y Northern Africa
- Desalination: China, US and Persian Gulf
- Water infrastructures: other developing countries
- R&D: second generation desalination, new technologies development

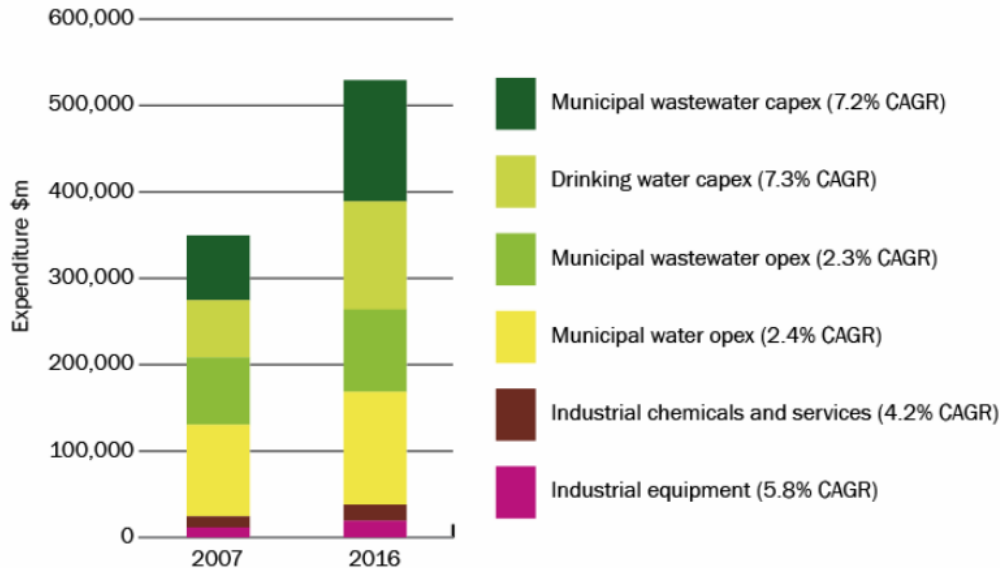
### Backup – Water Infrastructure Market -

Over 520B\$ will be invested in the global water market by 2016

The global desalination market will grow a 10% annual average during the next 10 years

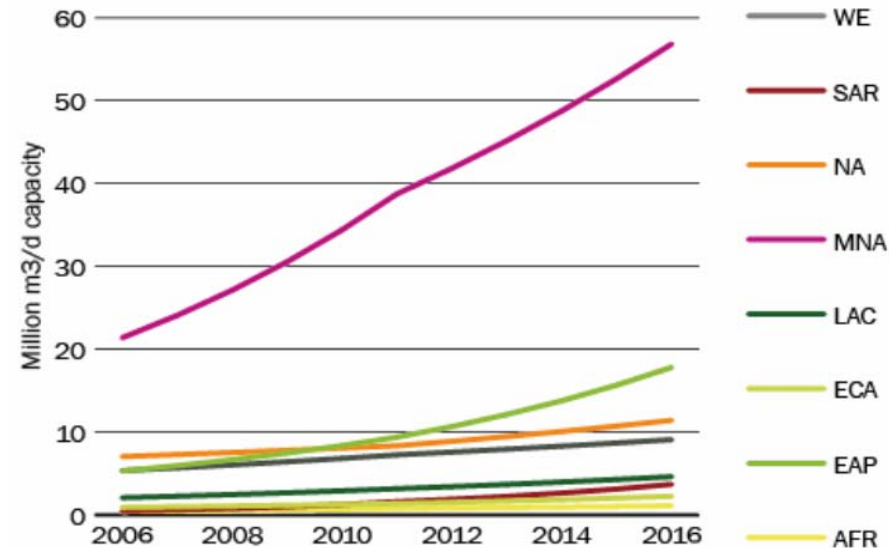
CAGR: 5%

#### 1.1 Global water market growth

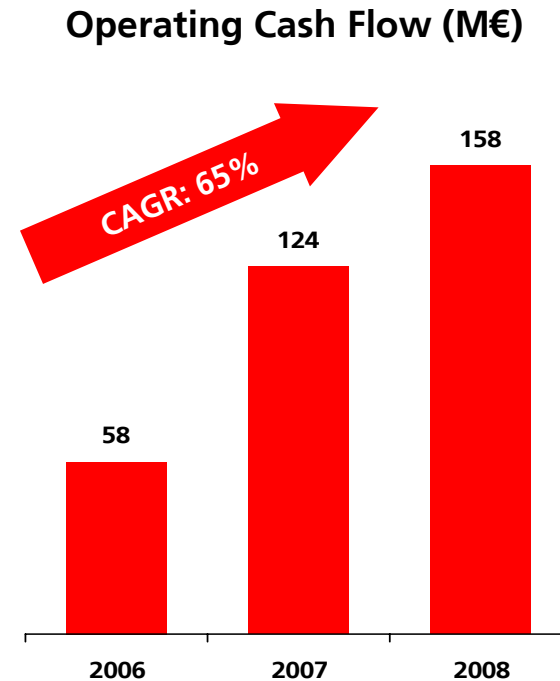
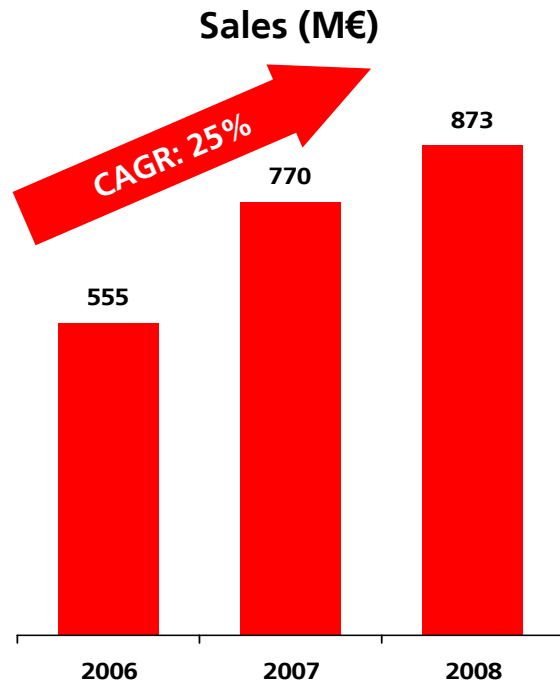


CAGR: 10%

#### 5.10 Desalination market growth



### 5 Key figures



### Operational magnitudes

- Water desalination capacity: 1,3 millions of m<sup>3</sup>/ day
- 2,5 t of waste treated per year
- One of the global leaders in water desalination with plants in Argelia, China and India
- Over 2,400 employees in 20 countries

### 5 Highlights (Desalination plants portfolio)

Plant	Location	Type of contract	Date	m3/day
Carboneras	Spain	EPC	2002	120.000
Almería	Spain	EPC + O&M 15 years	2002	50.000
Atabal	Spain	EPC	2004	165.000
Cartagena	Spain	EPC, Finance + O&M	2006	65.000
Bajo Almanzora	Spain	EPC + O&M 15 years	2009	60.000
Chennai	India	BOT: Concession 25 years	2009	100.000
Skikda	Algeria	BOT: Concession 25 years	2009	100.000
Beni Saf	Algeria	EPC	2009	200.000
DepurBaix	Spain	EPC	2010	57.000
Hounaine	Algeria	BOT: Concession 25 years	2010	200.000
Quingdao	China	BOT: Concession 25 years	2011	100.000
Tenés	Algeria	BOT: Concession 25 years	2011	200.000

**Total 1,417,000 m3/day53**

# About Abengoa

## ➔ Information Technologies

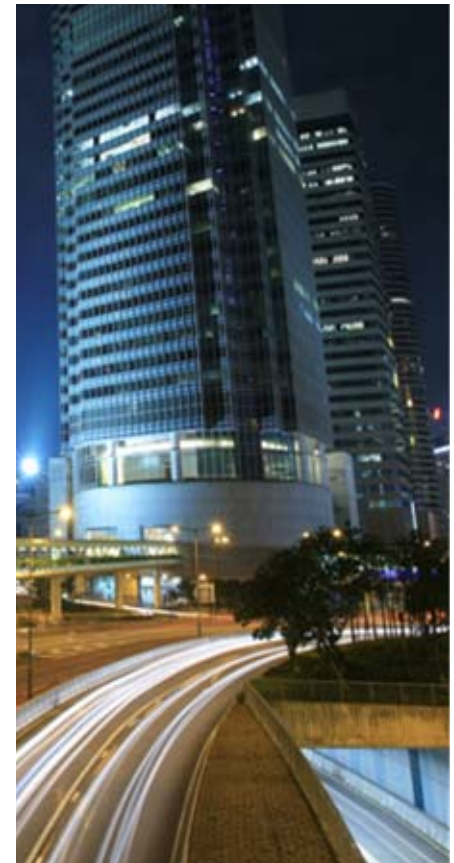


### TELVENT

**With information technologies ... we manage business and operational processes in a secure and efficient way**

**Leaders in the development of information technologies for a sustainable and secure world**

- Leaders in energy administration through the management of 60% of the hydrocarbons in North and South America.
- Leaders in traffic management, monitoring 9,000 intersections: used by 195 M people each day and the movements of 2,500 M travelers on trains, subways and buses.
- Leaders in the environmental sector through water administration for more than 45 M people.
- Leaders in innovation, issuing 8 M electronic national identity cards, enabling the identification of 30 M Europeans for telematic access to Public Administration.
- Leaders in added-value agricultural services, providing critical information to more than 600 k producers.



### 1 Historical Milestones & main achievements

Sainco, the origin of Telvent, commences activities focusing on the development, supply, manufacturing, installation and maintenance of industrial process control and monitoring systems.



1963

1969

Sainco is integrated into Abengoa and joins its Telematics Division, thereby diversifying its original activity.



Restructuring within Abengoa results in Sainco becoming the holding company of the Control and Telecommunication Systems Group. It quickly becomes the leading company in the sector



1992

2004

Telvent is listed on the North American NASDAQ stock exchange, being the first Spanish company launching North American markets listing.



Telvent makes three acquisitions, in China, Spain and the US



2006

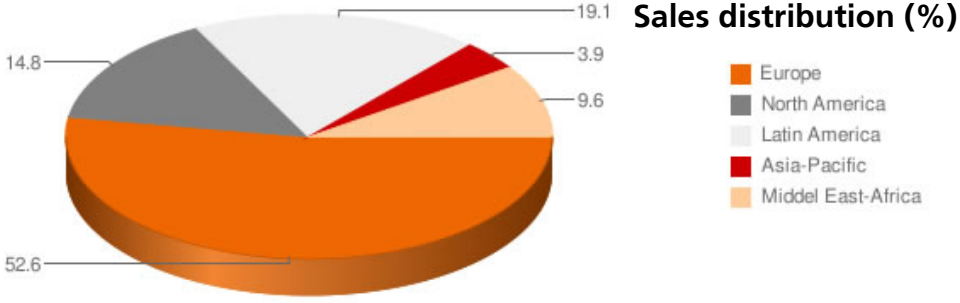
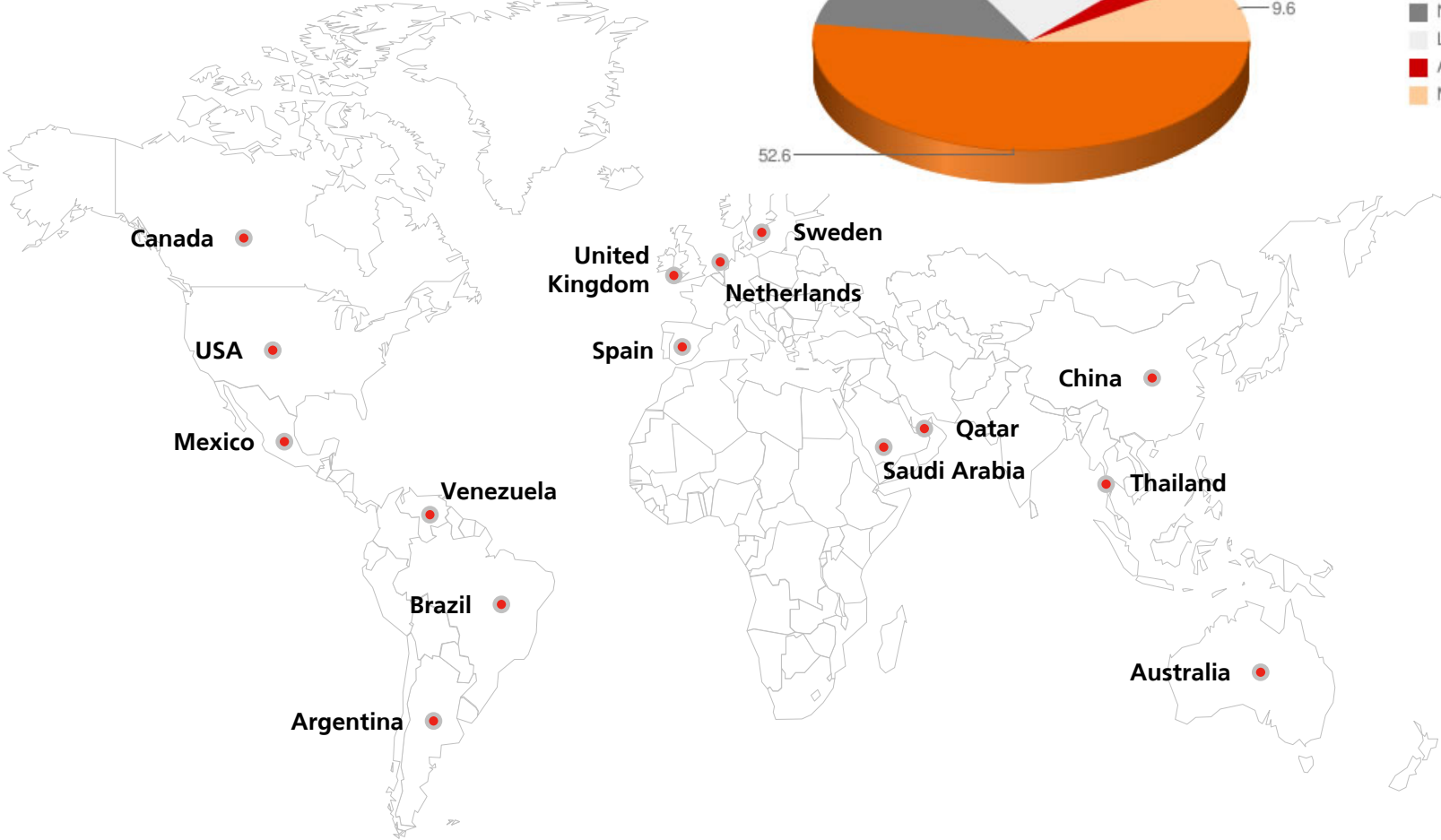
2009

Acquisition of U.S. business information services provider DTN Holding Company, Inc. (DTN)





## 2 Geographical footprint

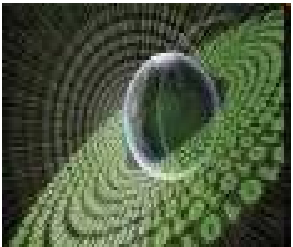


Over 5200 employees

### 3 Key competitive advantages



Telvent is a **leading IT company** that aims through technology and information to help the world's sustainability and security



Focused on **attractive core industries and geographies** in Energy, Transportation, Environment, Public Administrations and now also Agriculture



With **high growth** and profitability achieving 25% revenue and 28% net income CAGR 2004-2008



Firm commitment to **Innovation**: +90 M€ in 2008-2010

Significant R&D efforts in **Smart Grid**

### 3 Key competitive advantages (Smart Grid)

#### It is the Right Time for Smart Grid



"a new smart grid ... will save us money, protect our power sources from blackout or attack, and deliver clean, alternative forms of energy ..."

Barak Obama, US President

"The modernization of the nation's electricity grid system has to be an integral part of this."

Steven Chu, US Secretary of Energy

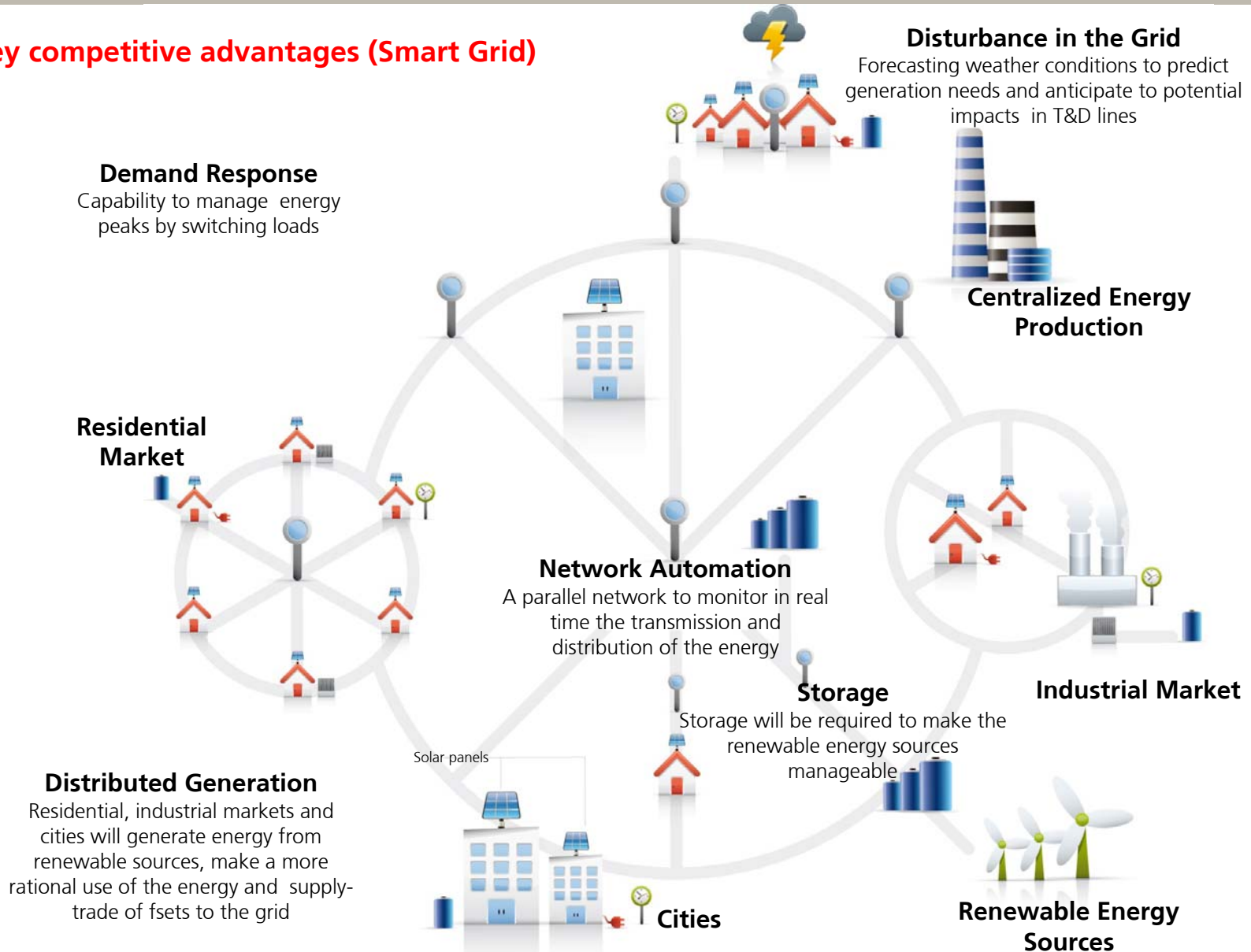


"you are literally going to see an energy revolution."

Ken Salazar, Secretary of the U.S. Department of the Interior

- **Improved energy delivery efficiency by users and utilities**
- **Increased intelligence of the grid to improve reliability**
- **Addressing consumer choices and participation in advanced grid operations**
- **Reduced operating, maintenance and capital costs for utilities**

### 3 Key competitive advantages (Smart Grid)



### 4 Strategic goals

H1

#### Core Business

- Ongoing improvements to core platforms and solutions
- Leverage new business applications and services to deepen relationships
- Continued focus on improving margins in existing businesses



H2

#### Growth

- Expand energy and transport with information services
- Grow vertical business with global services capabilities
- Capitalize on new R&D initiatives including Smart Grid, Tolling, Water Management



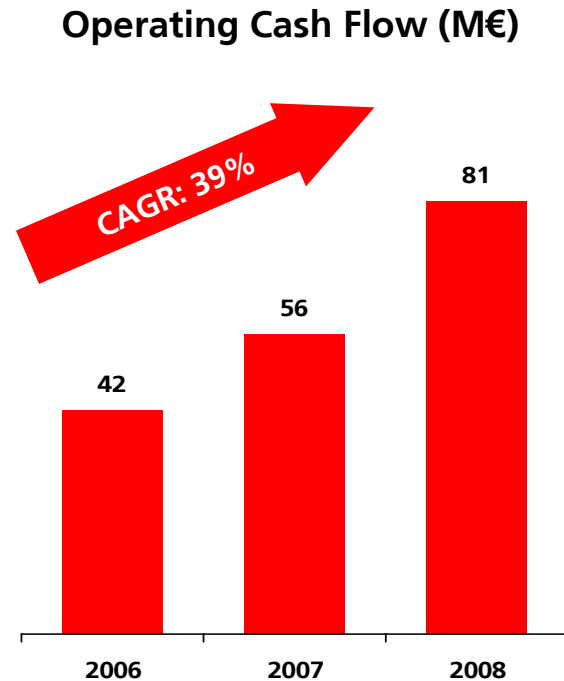
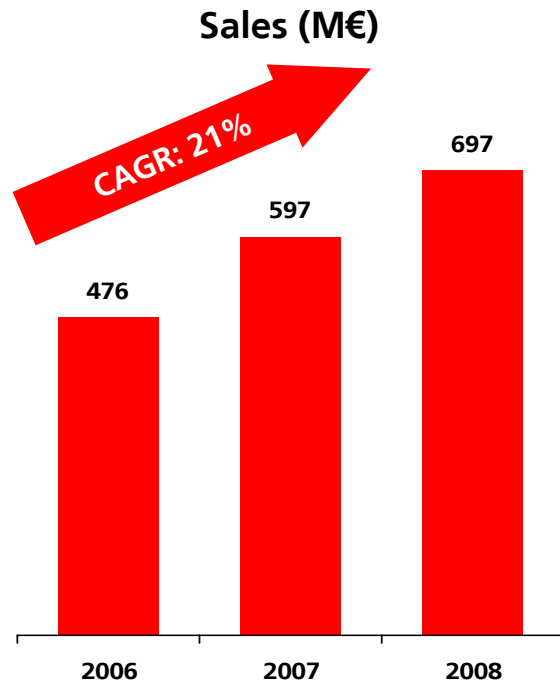
H3

#### Future options

- Deepen Energy and Transportation presence in Middle East, and Asia
- Grow Agriculture via trading portals and expansion to LA
- Incorporate weather forecast as additional layer of core applications



### 5 Key figures



#### Operational magnitudes

- Manage more than 60% of the total hydrocarbon movements in North America and Latin America pipelines.
- Transport and distribute more than 140.000 GWh, providing electricity to over 80 million people.
- Provide traffic information via web and phone to 56 million of people per month.
- Ensure the safe and efficient departure and arrival of more than 700 million passengers per year in over 150 airports in all the world.

# About Abengoa

➔ Industrial Engineering and Construction



### ABEINSA

**With engineering ... we build and operate conventional and renewable energy power plants, power transmission systems and industrial infrastructures**

#### **Leader in Spain and Latin America in engineering and industrial construction projects**

- Top international transmission and distribution build, ranked third in energy infrastructure (Engineering News-Record, ENR 2008).
- Leaders in designing and building efficient installations and power lines.
- Latam Transmission Concessions:
  - Operation: 4.040 Km.
  - Construction: 1.130 Km.
  - Development: 4.450 Km.
- Pioneers in the design and construction of renewable power stations, as well as the development of sustainable businesses with high technological potential worldwide.
- Leaders in hydrogen technology, with groundbreaking R&D&i projects in the area of fuel cell-based generation of clean energy.





### 1 Historical Milestones & main achievements

**Foundation of Abengoa**  
Engineering company



1941

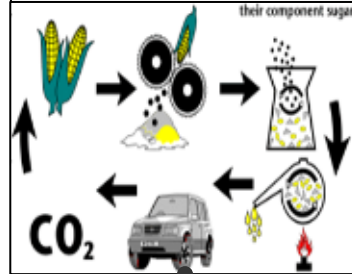
**International expansion**  
Creation of affiliates in Latam



1961 to 1970

1971 to 1980

**Abeinsa adopts its current name**  
Main business in Spain



2000

2001 to 2005  
2003

**PS10 construction**  
First commercial Power Tower Plant



2006

2007

**ZeroEmissions was born**  
Solutions for climate



2009

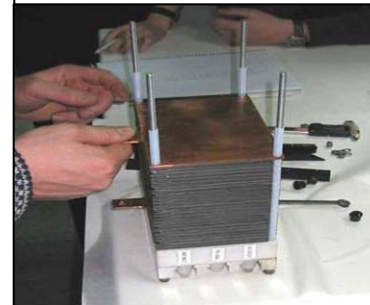
**Consolidation & development**  
Innovation as a rule



**International expansion**  
High growth in Latin America



**Hynergreen was born**  
Hydrogen technologies



**Largest international constructor in T&D and third in Power**



### 2 Geographical footprint



Over 9,200 employees in more than 30 countries

### 2 Geographical footprint (Global Leader in Transmission)

Top 25 international contractors in Power
1. Grupo ACS
2. Iberdrola Ingeniería y Construcción
<b>3. Abeinsa</b>
4. Bouygues
5. China National Machinery Indus. Corp.

Top 5 international contractors in Transmission and Distribution
<b>1. Abeinsa</b>
2. Bouygues
3. Iberdrola Ingeniería y Construcción
4. Larsen & Toubro Ltd. E&C División
5. Hochtief AG



### 2 Geographical footprint (One of the largest HV Transmission operators in LatAm)

Country	Project	Kms	Reference Investment	Abengoa Stake	Abengoa Investment	Concession Contract Type	Operator	Status (Operational Start Date)
			EUR MM		EUR MM			
Perú	Redesur	431	50,4	24%	12,0	BOT	MEM	Operating mar-01
	ATN	670	215,8	100%	215,8	BOT	MEM	Construction nov-10
	Total Perú	1.101	266,2		227,8			
Chile	Araucana	54	5,8	20%	1,2	BOO	Pangue	Operating nov-96
	Abenor	100	6,5	20%	1,3	BOO	Electroandina	Operating ene-96
	Huepil	141	27,3	20%	5,5	BOO	Endesa	Operating jun-03
	Palmucho	10	6,5	100%	6,5	BOO	Endesa	Operating nov-07
Total Chile		305	46,0		14,4			
Brasil	Expansión	575	122,3	25%	30,6	BOT	ANEEL	Operating dic-02
	NTE	386	128,8	50%	64,4	BOT	ANEEL	Operating ene-04
	ETIM	212	64,0	25%	16,0	BOT	ANEEL	Operating jul-04
	STE	389	73,4	50%	37	BOT	ANEEL	Operating jul-04
	ATE	370	187,1	100%	187	BOT	ANEEL	Operating oct-05
	ATE II	937	365,5	100%	365	BOT	ANEEL	Operating dic-06
	ATE III	459	210,1	100%	210	BOT	ANEEL	Operating may-08
	Sao Mateus	85	64,7	100%	65	BOT	ANEEL	Construction ene-10
	Londrina	132	53,2	100%	53	BOT	ANEEL	Construction ene-10
	Campos Novos	131	52,5	100%	53	BOT	ANEEL	Construction ene-10
	Foz Iguazú	115	31,7	100%	32	BOT	ANEEL	Construction ago-09
	Manaus	535	539,6	50,5%	272,5	BOT	ANEEL	Construction Oct 11
	Rio Madeira - Lote A	17,3	179,9	51,0%	91,7	BOT	ANEEL	Construction Feb 12
Rio Madeira - Lote C		510,3	51,0%	260,3	BOT	ANEEL	Construction Feb 12	
Rio Madeira - Lote G	2.375	719,4	51,0%	366,9	BOT	ANEEL	Construction Feb 13	
Premadeira - Lote C	987	157,6	26,0%	41,0	BOT	ANEEL	Preferred Bidder	
Premadeira - Lote D	487	93,5	26,0%	24,3	BOT	ANEEL	Preferred Bidder	
Total Brasil		8.192	3.553,5		2.169			
<b>Total LT</b>		<b>9.598</b>	<b>3.865,7</b>		<b>2.411</b>			



Km in construction



Contract signature pending

Note: as of August 2009

### 3 Key competitive advantages



#### **Strong performance during last years and good expectations for the future.**

Current project backlog: over 9000 million €



**Transmission and Distribution.** Largest international contractor in Transmission and Distribution. Abeinsa covers the full range of activities: design, engineering, construction, O&M and ownership.



**Great capabilities in Power.** In-house capabilities for design, engineering, construction, operation and maintenance of power plants



**Unique capabilities in solar thermal (CSP):** Pioneer in Tower and Hybrid concepts



**Geographical diversification.** Currently 57% of total sales coming from international projects (60% of employees)



**Latin America.** Through local companies in Argentina, Brazil, Chile, Mexico, Peru and Uruguay, Abeinsa has a leading position in the construction, energy and infrastructure sectors.



**R&D.** Development of new high - potential projects in our incubator, "Abeinsa New Horizons"

### 4 Strategic goals

H1

#### Core Business

- EPC of transmission lines in Europe and Latin America
- EPC of bioethanol plants
- Electrical and mechanical installations
- Energy plants
- Telecommunications
- Ancillary manufacturing



H2

#### Growth

- Concession of transmission lines in Latin America
- EPC of solar power tower plants
- EPC of water plants
- New concessions: singular building, hospitals, etc.
- GEIs emissions management



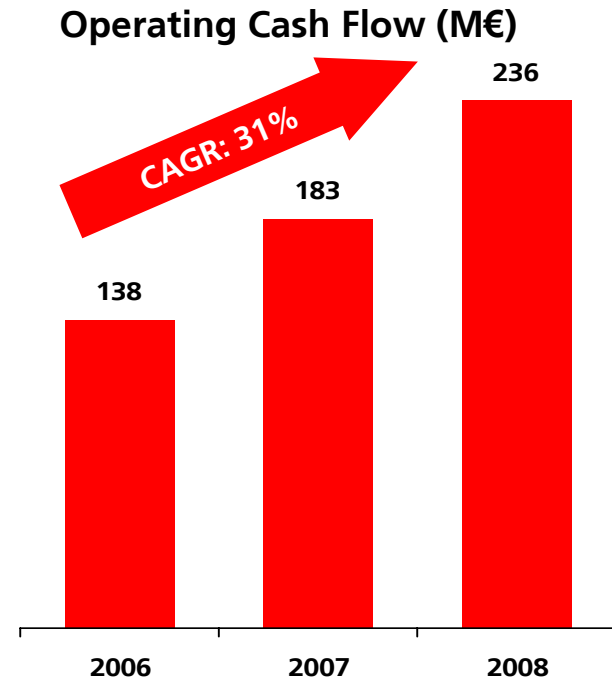
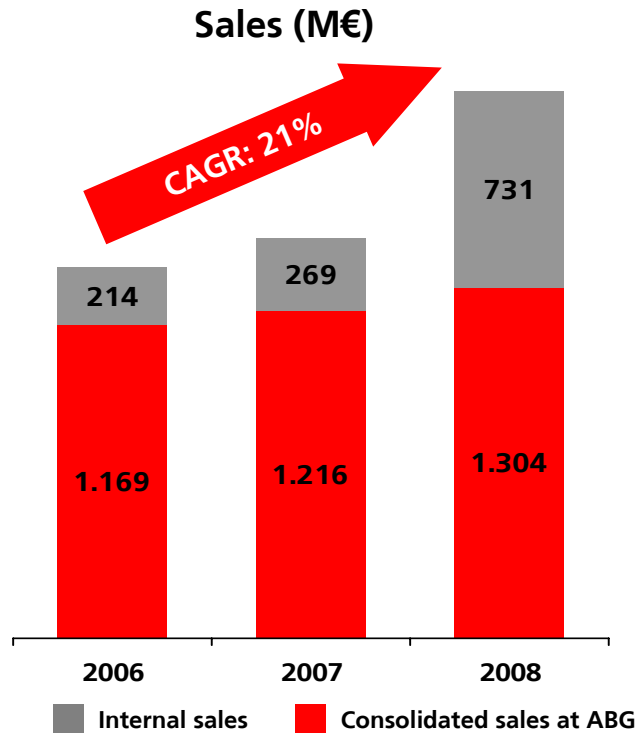
H3

#### Future options

- EPC and concession of transmission lines in new geographies
- Hydrogen
- New Renewable energies
- Carbon capture and sequestration
- Energy efficiency



### 5 Key figures



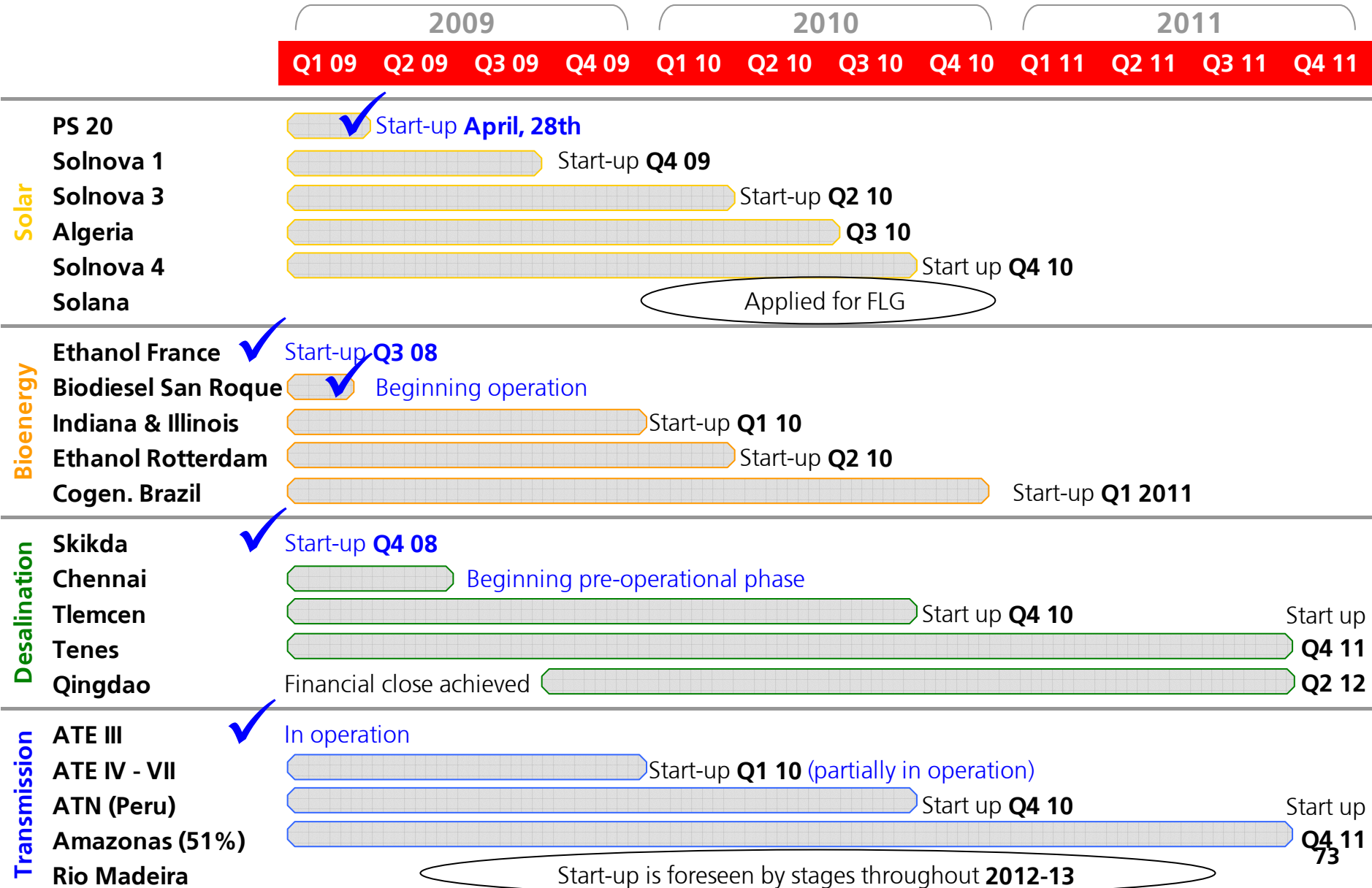
### Operational magnitudes

- Concessions of transmission lines: over 9.500 Km
- Biofuels plants built by Abeinsa are able to produce over 2,500,000 tons of bioethanol
- Unique EPC capabilities in CSP solar plants: 30 MW in operation; 150 MW under construction
- Over 9,200 employees in more than 30 countries

# Update on key projects

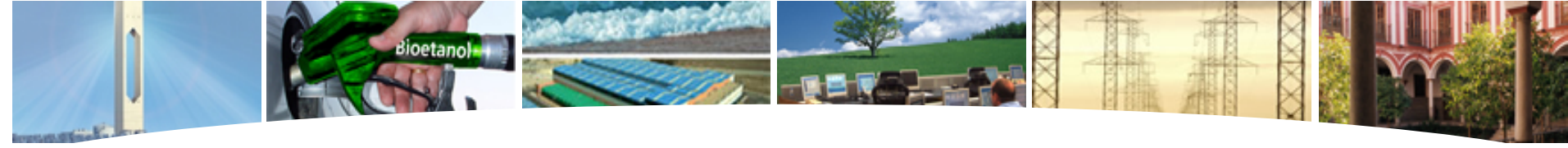






# Annex: 1H '09 results





# ABENGOA

Innovative Solutions for Sustainability

First Half 2009 Earnings Presentation

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- This presentation contains forward-looking statements and information relating to Abengoa that are based on the beliefs of its management as well as assumptions made and information currently available to Abengoa.
- Such statements reflect the current views of Abengoa with respect to future events and are subject to risks, uncertainties and assumptions.
- Many factors could cause the actual results, performance or achievements of Abengoa to be materially different from any future results, performance or achievements that may be expressed or implied by such forward-looking statements, including, among others, changes in general economic, political, governmental and business conditions globally and in the countries in which Abengoa does business, changes in interest rates, changes in inflation rates, changes in prices, changes in business strategy and various other factors.
- Should one or more of these risks or uncertainties materialize, or should underlying assumptions prove incorrect, actual results may vary materially from those described herein as anticipated, believed, estimated, expected or targeted.
- Abengoa does not intend, and does not assume any obligations, to update these forward-looking statements.

**1**

**H1 2009 Highlights**

2

H1 2009 Detailed Financial Analysis

3

Q&A



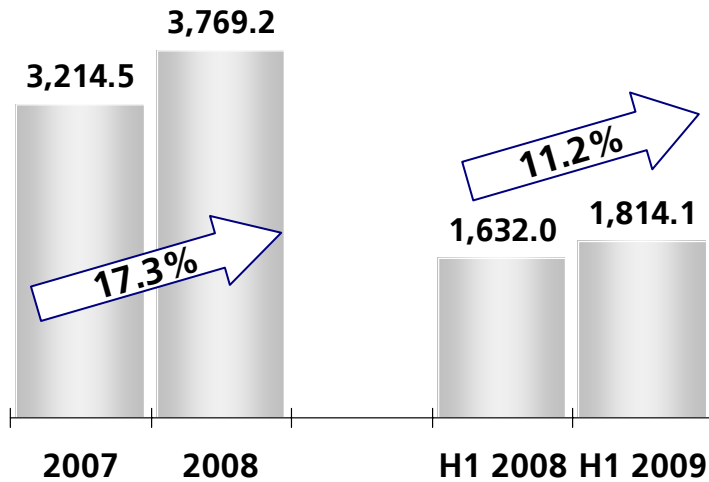
**i** Positive operating performance in core business

**ii** Well diversified by business and geographies

**iii** Ongoing investment plan, supported by a solid financial structure

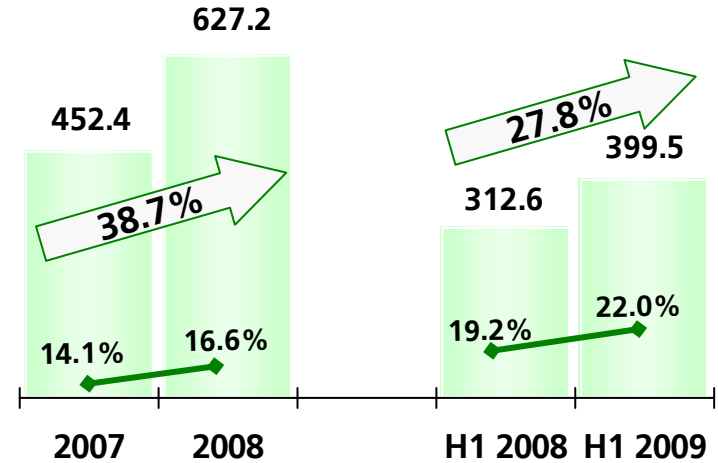
**Sales**

**Sustained Revenue Growth**

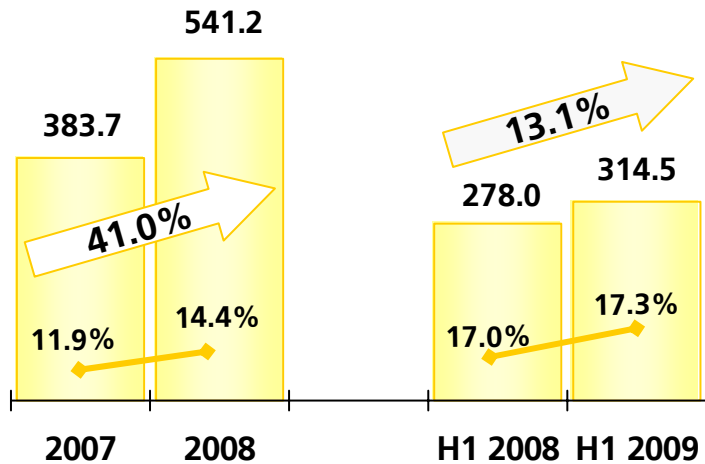


**Operating Cash Flow**

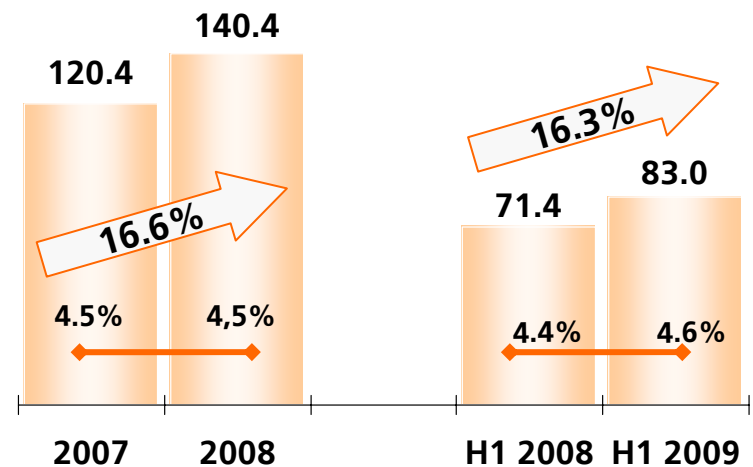
**Improved Operating Performance**



**Ebitda**



**Net Income**



**Profitable growth in P&L Main Figures**

(€ in Million)	H1 2009	YoY %	H1 2008
☐ Sales	1,814	+11%	1,632
☐ Operating Cash Flow	399	+28%	313
☐ Ebitda	315	+13%	278
☐ Net Income	83	+16%	71
☐ Ebitda Margin	17.3%		17.0%
☐ EPS	0.92 €	+16%	0.79 €



**Higher growth excluding one-off items at Env. Services and IT**

(€ in Million)	H1 2009 <sup>(*)</sup>	YoY %	H1 2008 <sup>(**)</sup>
□ Sales	1,814	+11%	1,632
□ Operating Cash Flow	383	+40%	273
□ Ebitda	298	+25%	238
□ Net Income	71	+31%	55
□ Ebitda Margin	16.4%		14.6%
□ EPS	0.79 €	+31%	0.60 €

<sup>(\*)</sup> Excluding the sale of a minority stake in Telvent (Ebitda 16.5 M€).

<sup>(\*\*)</sup> Excluding the effect of land divestment at Befesa (Ebitda 40.0 M€).

**Growth in fixed assets with 877 M€ of investments is adequately financed**

(€ in Million)	30 Jun.09	YoY %	31 Dec.08 <sup>(*)</sup>
☐ Fixed assets	3,056	+20%	2,552
☐ Fixed assets in projects	2,741	+20%	2,292
☐ Equity	919	+46%	627
<b>Total Assets = Equity &amp; Liabilities</b>	<b>10,302</b>	<b>+5%</b>	<b>9,795</b>

(\*) Pro-forma FY 2008 figures, in order to show Telvent as a continuing activity.

(€ in Million)	30 Jun.09	30 Jun.08
☐ Net Debt ex Non-Recourse	1,144	964
☐ Non-Recourse Debt	2,616	1,719
☐ Total Net Debt	3,761	2,683
☐ Net Debt / Ebitda ex N/R	2,32 x	2,34 x

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H1 2009 Highlights

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**H1 2009 Detailed Financial Analysis**

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(€ in Million)

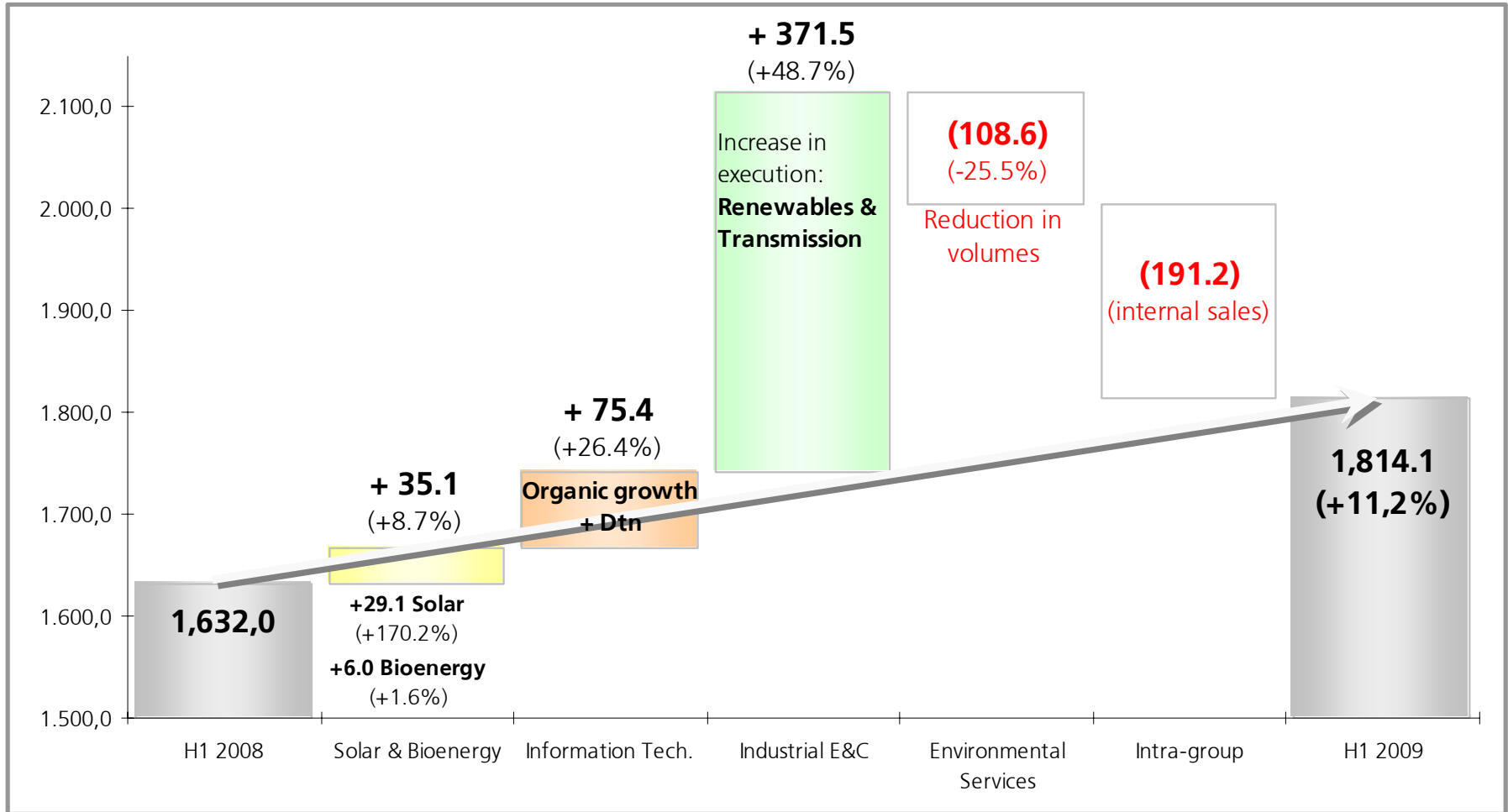
	<u>H1 2009</u>	<u>H1 2008</u>	<u>YoY %</u>
<b>Sales</b>	<b>1,814</b>	<b>1,632</b>	<b>+11%</b>
<b>Operating Cash Flow</b>	<b>399</b>	<b>313</b>	<b>+28%</b>
<b>Ebitda</b>	<b>315</b>	<b>278</b>	<b>+13%</b>
Depreciation & amortization expense	(108)	(80)	+35%
<b>Net operating profit</b>	<b>207</b>	<b>198</b>	<b>+4%</b>
Net financial loss	(91)	(90)	+1%
<b>Profit before income tax</b>	<b>116</b>	<b>108</b>	<b>+7%</b>
Income tax expense	(22)	(25)	(13%)
<b>Profit of the year</b>	<b>94</b>	<b>82</b>	<b>+14%</b>
Profit attributable to minority interest	(11)	(11)	(4%)
<b>Attributable to the parent company</b>	<b>83</b>	<b>71</b>	<b>+16%</b>
Ordinary shares in circulation (thousands)	90,470	90,470	
Earnings per share (€)	0.92 €	0.79 €	+16%

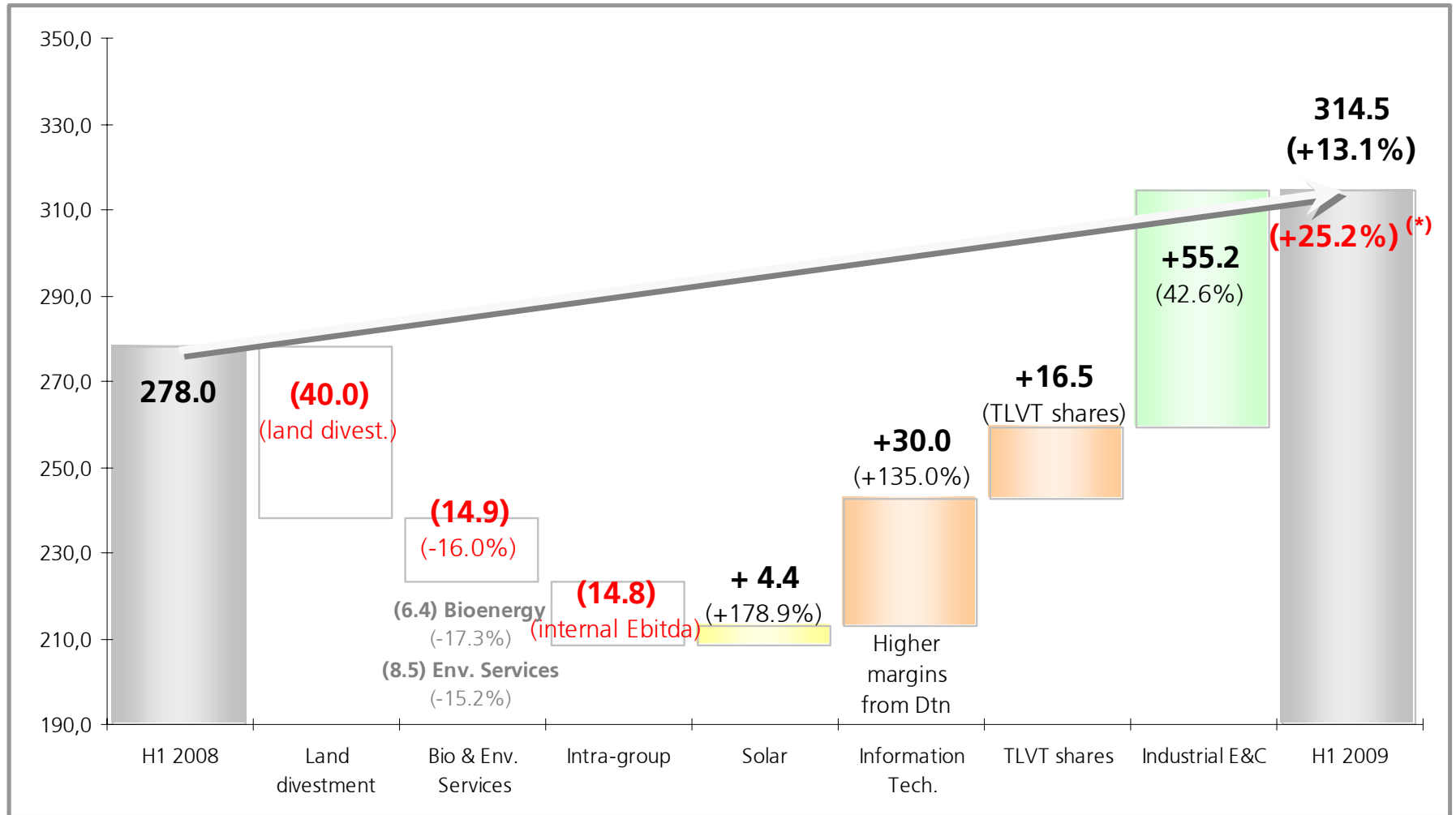
(€ in Million)

	<u>H1 09<sup>(*)</sup></u>	<u>H1 08<sup>(**)</sup></u>	<u>YoY %</u>
<b>Sales</b>	1,814	1,632	+11%
<b>Operating Cash Flow</b>	<b>383</b>	<b>273</b>	<b>+40%</b>
<b>Ebitda</b>	298	238	+25%
Depreciation & amortization expense	(108)	(66)	+64%
<b>Net operating profit</b>	190	172	+10%
Net financial loss	(91)	(90)	+1%
<b>Profit before income tax</b>	<b>99</b>	<b>82</b>	<b>+21%</b>
Income tax expense	(17)	(18)	(6%)
<b>Profit of the year</b>	82	64	+29%
Profit attributable to minority interest	(11)	(9)	+16%
<b>Attributable to the parent company</b>	<b>71</b>	<b>55</b>	<b>+31%</b>
Ordinary shares in circulation (thousands)	90,470	90,470	
Earnings per share (€)	0.79 €	0.60 €	+31%

(\*) Excluding the sale of TLVT shares

(\*\*) Excluding the effect of land divestment at Befesa





(\*) Excluding the effect associated with the land divestment at Befesa and the sale of a minority stake in Telvent.

- ❑ Intragroup activities fully eliminated at Consolidated P&L...  
...but relevant for cash-flow generation perspective.
- ❑ Eliminated Net Profit is recovered over the life of the project as a lower depreciation charge.
- ❑ Elimination of 436.2 M€ of sales and 24.5 M€ of Ebitda in Engineering for works done to Solar and Bioenergy

M€	Solar <sup>(1)</sup>	Bioenergy <sup>(2)</sup>	Environm. Services	Inform. Technol.	Industrial E&C	Aggregated	Eliminations <sup>(3)</sup>	Consolidated
<b>Consolidated Sales</b>	<b>46.1</b>	<b>390.8</b>	<b>317.2</b>	<b>361.4</b>	<b>1,134.7</b>	<b>2,250.2</b>	<b>(436.2)</b>	<b>1,814.1</b>
YoY (%)	170%	2%	-26%	26%	49%	20%		11%
<b>Operating Cash Flow</b>	<b>34.0</b>	<b>64.0</b>	<b>47.8</b>	<b>68.8</b>	<b>184.8</b>	<b>399.5</b>		<b>399.5</b>
YoY (%)	174%	23%	-50%	209%	43%	28%		28%
Op. CF / Cons. Sales	74%	16%	15%	19%	16%	18%		22%
<b>Ebitda</b>	<b>6.9</b>	<b>30.7</b>	<b>47.8</b>	<b>68.8</b>	<b>184.8</b>	<b>339.0</b>	<b>(24.5)</b>	<b>314.5</b>
YoY (%)	179%	-17%	-50%	209%	43%	18%		13%
Ebitda / Cons. Sales	15%	8%	15%	19%	16%	15%		17%

<sup>(1)</sup> Solar Sales (34.3 M€) and Ebitda (27.1 M€) eliminated within the segment and correspond to development costs, design and technology services.

<sup>(2)</sup> Bioenergy Sales and Ebitda (33.3 M€) eliminated within the segment and correspond to development costs, design and technology services

<sup>(3)</sup> Eliminations in Industrial E&C for works done to Solar and Bioenergy plants



**Net Debt/Ebitda ratios in line with previous periods**

(€ in Million)	30 Jun.09	31 Dec.08	30 Jun.08
<b>Net debt ex non-recourse</b>			
+ Long-term debt with credit institutions	2,342	2,321	2,286
+ Short-term debt with credit institutions	266	241	184
+ Leasing & other adjustments	57	57	269
- Cash and equivalent	(1,520)	(2,089)	(1,775)
Corporate entities cash and equivalent	(909)	(1,278)	n/a
Entities with non-recourse financing	(611)	(812)	n/a
<b>I. Total net debt (ex non-recourse)</b>	<b>1,144</b>	<b>530</b>	<b>964</b>
+ $\Sigma$ Annualized Ebitda Corporate entities	450	370	368
+ Annualized R&D expense	43	42	44
<b>II. Ebitda (ex non-recourse)</b>	<b>493</b>	<b>412</b>	<b>412</b>
<b>Net debt / Ebitda ex non-recourse</b>	<b>2.32</b>	<b>1.29</b>	<b>2.34</b>
<b>Non Recourse debt</b>			
Long-term non-recourse financing	2,319	1,883	1,488
Short-term non-recourse financing	297	249	230
<b>Total Non Recourse debt</b>	<b>2,616</b>	<b>2,133</b>	<b>1,719</b>

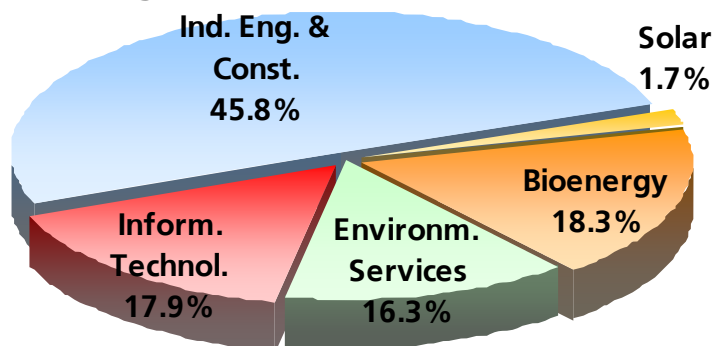
**Strong investment effort financed through operating cash-flow,  
new debt already secured and strong cash position**

(€ in Million)	H1 2009	H1 2008
<b>I. Consolidated after-tax profit</b>	<b>94</b>	<b>82</b>
Non-monetary adjustments to the profit	86	96
<b>II. Cash generated by operations</b>	<b>180</b>	<b>179</b>
<b>III. Variations in working capital</b>	<b>(26)</b>	<b>(23)</b>
<b>A. Net Cash Flows from Operating Activities</b>	<b>154</b>	<b>156</b>
<b>Investments</b>	<b>(877)</b>	<b>(711)</b>
<b>Disposals</b>	<b>76</b>	<b>83</b>
<b>B. Net Cash Flows from Investment Activities</b>	<b>(800)</b>	<b>(628)</b>
<b>C. Net Cash Flows from Finance Activities</b>	<b>293</b>	<b>(137)</b>
<b>Net Increase/Decrease of Cash and Equivalents</b>	<b>(353)</b>	<b>(610)</b>
Cash and equivalent at the beginning of the year	1,399	1,698
<b>Cash in Banks at the Close of the Period</b>	<b>1,046</b>	<b>1,088</b>

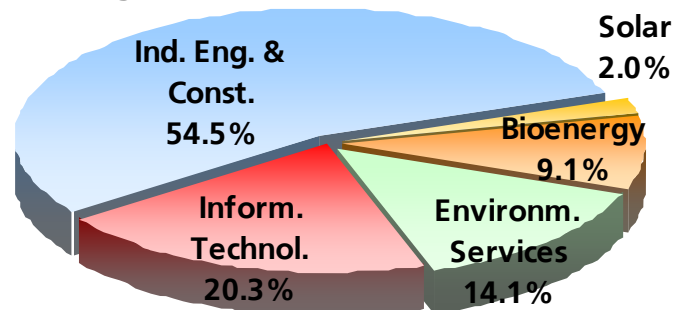
**Well diversified by business ...**

€ in Million	Solar	Bioenergy	Environm. Services	Inform. Technol.	Industrial E&C	Aggregated	Eliminations	Consolidated
<b>Sales</b>	<b>46.1</b>	<b>390.8</b>	<b>317.2</b>	<b>361.4</b>	<b>1,134.7</b>	<b>2,250.2</b>	<b>(436.2)</b>	<b>1,814.1</b>
Sales 08	17.1	384.8	425.9	286.0	763.2	1,876.9	(245.0)	1,632.0
% YoY	+ 170%	+ 2%	(26%)	+ 26%	+ 49%	+ 20%	+ 78%	+ 11%
<b>Ebitda</b>	<b>6.9</b>	<b>30.7</b>	<b>47.8</b>	<b>68.8</b>	<b>184.8</b>	<b>339.0</b>	<b>(24.5)</b>	<b>314.5</b>
Ebitda 08	2.5	37.1	96.3	22.3	129.6	287.7	(9.7)	278.0
% YoY	+ 179%	(17%)	(50%)	+ 209%	+ 43%	+ 18%	+ 152%	+ 13%
Pro forma % YoY	-	-	(15%)	+ 135%	-	-	-	+ 25%

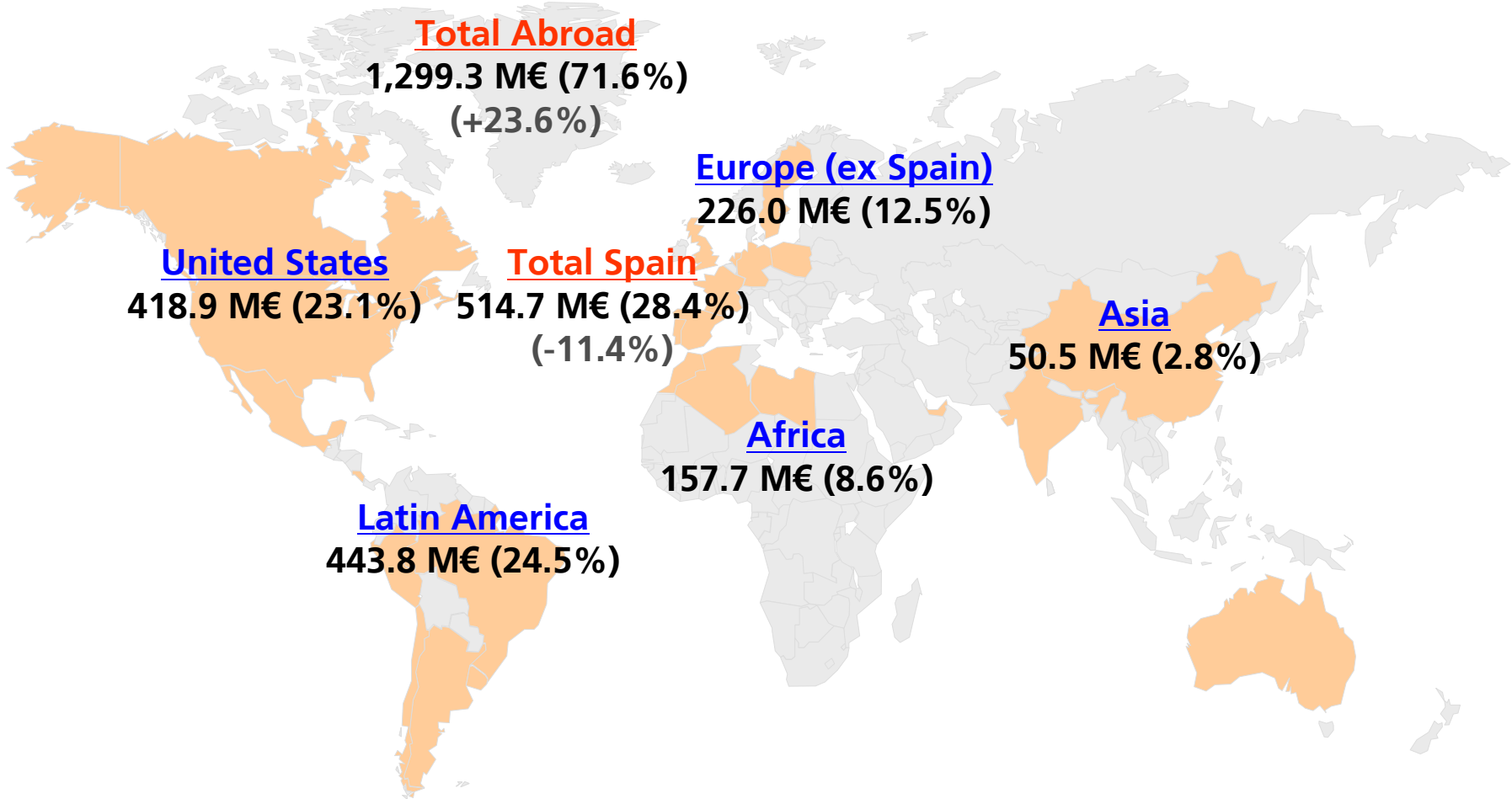
**Sales by Business**



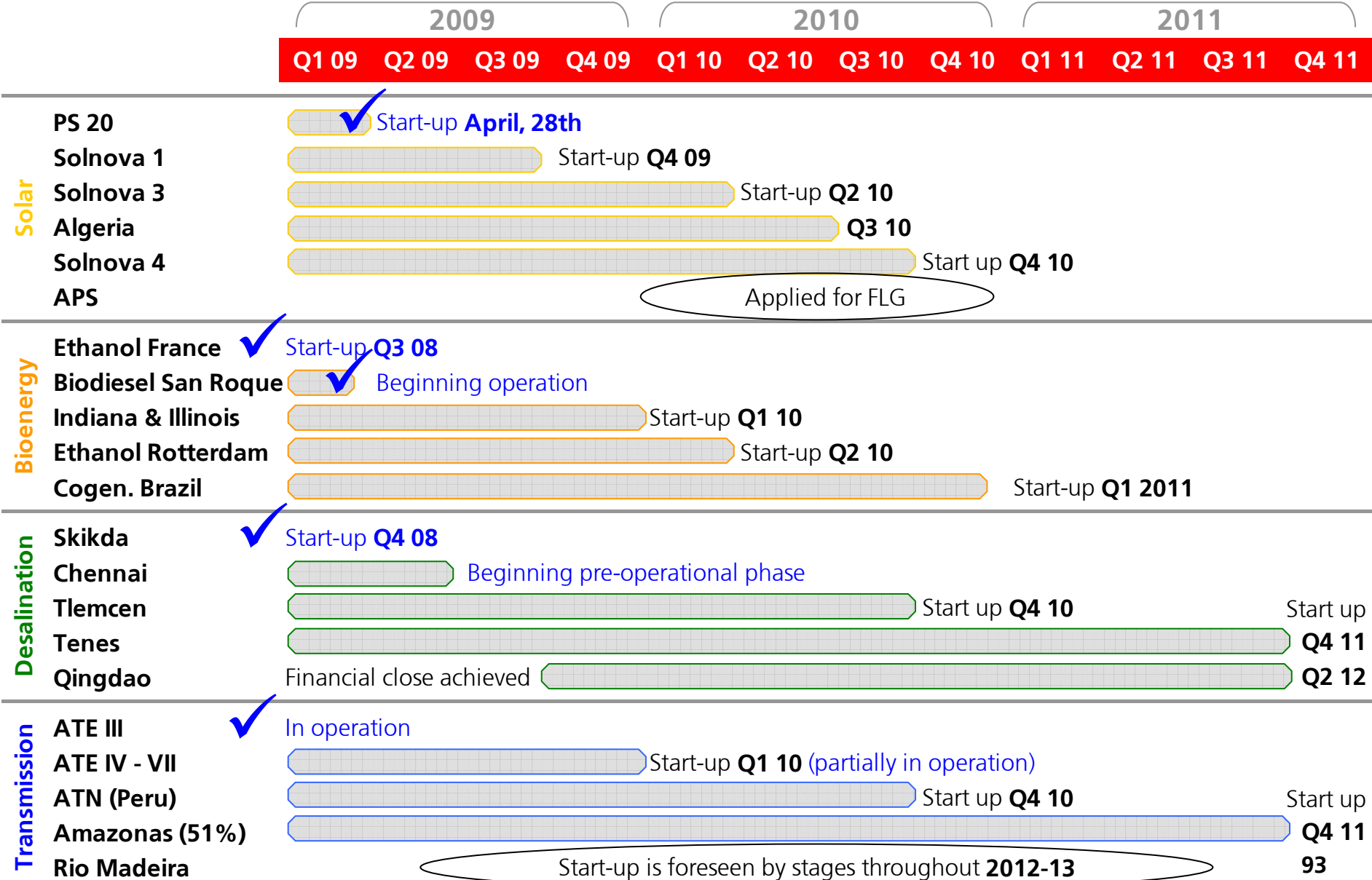
**Ebitda by Business**



### ... and geographies



# Main Projects in Execution: Timeline



Start-up is foreseen by stages throughout 2012-13

Order book covers close to 20 months of sales in contracting activities

Business Units	Portfolio Jun. 2009	% over Dec.08	
Industrial Engineering & Construction (*)	3,799	+ 20%	20 months
Environmental Services (**)	450	- 16%	19 months
Information Technologies	888	+ 58%	14 months
Total contracting portfolio (ex pipeline)	5,137	+ 21%	19 months

(\*) Contracting activities. 30 years concessional activity in Transmission lines is not included.

(\*\*) Concessional activities are not included. Environmental Services figure reflects Befesa Agua execution.

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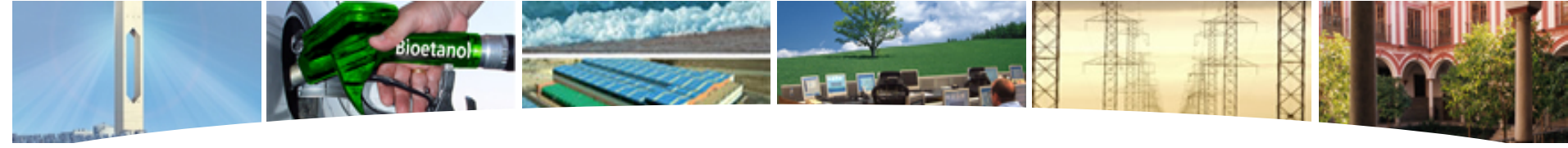
H1 2009 Highlights

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H1 2009 Detailed Financial Analysis

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**Q&A**



# ABENGOA

Innovative Solutions for Sustainability

First Half 2009 Earnings Presentation

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