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# Abengoa Yield announces second quarter 2015 results and a quarterly dividend above guidance

- Strong results for the period: Further Adjusted EBITDA including unconsolidated affiliates increased by 93% y-o-y to \$264.8 million and CAFD generation remained solid, at \$83.1 million in the first six months of 2015.
- Quarterly dividend approved by the Board of Directors, for a total amount of \$0.40 per share, an 18% increase over initial quarterly guidance.
- Full year 2015 and 2016 guidance is reaffirmed and will be updated once the long-term financing of the fourth acquisition is closed.

#### Second quarter results

July 30<sup>th</sup>, 2015 - Abengoa Yield (NASDAQ: ABY), the sustainable total return company that owns a diversified portfolio of contracted assets in the energy and environment sectors, reported revenues of \$308.6 million for the six months ended June 30, 2015, representing an 82% increase y-o-y and Further Adjusted EBITDA including unconsolidated affiliates of \$264.8 million, representing a 93% increase compared to the same period of 2014. Cash Available for Distribution for the six months reached \$83.1 million, with a contribution in the second quarter of \$44.6 million.

#### **Selected Financial Results**

(in thousands of U.S. dollars)	Six months ended June 30,	
	2015	2014
Revenue Further Adjusted EBITDA including unconsolidated	\$ 308,569	\$ 169,808
affiliates	264,786	137,172
Net Income/ (loss) attributable to the parent company	(673)	(28,233)
CAFD	\$ 83,095	-

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#### **Key Performance Indicators**

	As of June 30,		
	2015	2014	
Renewable energy		_	
MW in operation <sup>1</sup>	1,241	430	
GWh produced	1,083	418	
Conventional power			
MW in operation <sup>1</sup>	300	300	
GWh produced	1,223	1,205	
Availability (%)	101.8%	101.1%	
Electric transmission lines			
Miles in operation	1,099	1,018	
Availability (%)	99.9%	100.0%	
Water			
Capacity (Mft³/day) ¹	10.5	-	
Availability (%)	100.7%	-	

#### **Segment results**

(in thousands of U.S. dollars)	Six months ended June 30, 2015 2014		-	
Revenue by Geography				
North America	\$	150,157	\$	96,822
South America		50,632		36,256
EMEA		107,780		36,730
Total revenue	\$	308,569	\$	169,808
(in thousands of U.S. dollars)	S	ix months er		-
,	S	ix months er 2015		une 30, 2014
(in thousands of U.S. dollars)  Revenue by business sector				-
,	\$			-
Revenue by business sector		2015		2014
Revenue by business sector Renewable energy		<b>2015</b> 193,427		78,283
Revenue by business sector Renewable energy Conventional power		193,427 65,339		78,283 57,136

Represents total installed capacity in assets owned at the end of the period, regardless of the stake in each of the assets.

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(in thousands of U.S. dollars)	Six months ended June 30, 2015 2014			
Further Adjusted EBITDA including unconsolidated affiliates by Geography				
North America	\$	137,297	\$	83,687
South America		51,623		29,466
EMEA		75,866		24,019
Total Further Adjusted EBITDA including unconsolidated affiliates	\$_	264,786	\$_	137,172
(in thousands of U.S. dollars)	S	ix months er 2015		une 30, 2014
Further Adjusted EBITDA including unconsolidated affiliates by business sector				
Renewable energy	\$	159,164	\$	60,575
Conventional power		53,319		48,551
Electric transmission lines		41,855		28,046
Water		10,448		
Total Further Adjusted EBITDA including unconsolidated affiliates	\$	264,786	\$	137,172

Our assets have continued to perform well, resulting in Further Adjusted EBITDA including unconsolidated affiliates in the second quarter of 2015 of \$159.6 million, operating cash flow of \$41.9 million and Cash Available for Distribution of \$44.6 million.

Solar assets have exceeded expectations due to better solar radiation levels than budget, especially in Europe. Wind assets in South America, representing a small portion of our portfolio, have experienced poorer than expected wind resource. Mojave is delivering systematically above 90% of the performance model of a fully optimized plant, which is very successful for a large plant with only seven months of operations. Solana is also performing in line with its target, having reached record daily production above 4 GWh per day.

In conventional power, performance continues being excellent, with availability levels above contractual requirements. Finally, our electric transmission lines continue to operate with very high levels of availability.

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#### Closing of acquisitions

Since our last earnings call, we have closed the 450 MW acquisition announced in May comprised of Helios 1/2, Solnova 1/3/4, the remaining 70% stake in Helioenergy 1/2 and Kaxu. We have also closed the 5-year foreign exchange hedging agreement with Abengoa, which hedges CAFD generated by all the European assets in our portfolio. Integration of new assets in the portfolio has been very smooth.

#### **Quarterly Dividend Announced**

Abengoa Yield announced today that the Board of Directors has approved a quarterly dividend corresponding to the second quarter of 2015 amounting to \$0.40 per share,<sup>2</sup> which represents an 18% increase over initial guidance for the quarter. This dividend is expected to be paid on or about September 15, 2015 to shareholders of record on August 30, 2015.

#### **Liquidity and Debt**

As of June 30, 2015, Abengoa Yield had gross corporate debt of \$377.0 million and a liquidity position of \$154.8 million at the holding company level on an unconsolidated basis. This represents a Net Corporate Debt / CAFD pre-corporate debt service ratio of 1.3x<sup>3</sup>.

As of June 30, 2015, net project debt amounted to \$4,867.9 million (\$3,624.3 million as of December 31, 2014) and consolidated cash and cash equivalents amounted to \$528.2 million (\$354.2 million as of December 31, 2014).

#### Fourth asset acquisition review and guidance reaffirmed

Abengoa Yield announced on Monday July 27<sup>th</sup> that it has entered into a definitive agreement with Abengoa to acquire a fourth set of assets. The assets include Solaben 1/6, a 100 MW solar power complex in Spain, that has been in operation since 2013, showing a solid operational track record highly synergetic with our existing portfolio.

In addition, Abengoa Yield also announced its first two acquisitions from third parties:

- it has closed the acquisition of ATN2 from Abengoa including the stake in the project owned by a financial investor, which was not previously announced; and
- it has agreed to acquire a 13% stake in Solacor 1/2 owned by JGC Corporation.

As announced, the total consideration for this acquisition is \$370 million and Abengoa Yield expects this acquisition to generate incremental run rate cash available for distribution of approximately \$31.5 million per year before debt service associated with acquisition financing.

The acquisition will be financed with the revolving credit facility recently increased by \$290 million and cash on hand. Abengoa Yield expects to repay the revolving credit facility with long-term financing.

<sup>2</sup> Dividend per share guidance for the year 2015 remains unchanged at \$1.60, consisting of \$0.34 per share for Q1, \$0.40 per share for Q2 and \$0.43 for Q3 and Q4.

<sup>3</sup> Based on debt as of June 30, 2015, and based on 2016 CAFD guidance pre corporate debt service.

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With this transaction, Abengoa Yield has acquired assets of approximately \$1.5 billion since its initial public offering at an average acquisition yield of approximately 9%.

Abengoa Yield reaffirms its guidance on Dividend per Share of \$1.60 for 2015 and Dividend per Share in the range of \$2.10 to \$2.15 for 2016 and expects to update this guidance when long term financing of the fourth acquisition is closed.

#### **Details of the Results Presentation Conference**

Abengoa Yield's CEO, Javier Garoz, and its CFO and COO, Eduard Soler, will hold a conference call today, July 30, at 8:30 am EST.

In order to access the conference call participants should dial: +1 347 329 1282 (US) / +44 (0) 2034 262 845 (UK). A live webcast of the conference call will be available on Abengoa Yield's corporate website (www.abengoayield.com). Please visit the website at least 15 minutes early in order to register for the live webcast and download any necessary audio software.

#### **About Abengoa Yield**

Abengoa Yield is a total return company that owns a diversified portfolio of contracted renewable energy, power generation, electric transmission and water assets in North America, South America and certain markets in EMEA. We focus on providing a predictable and growing quarterly dividend to our shareholders.

#### **Forward-Looking Statements**

This news release contains forward-looking statements. These forward-looking statements include, but are not limited to, all statements other than statements of historical facts contained in this prospectus, including, without limitation, those regarding our future financial position and results of operations, our strategy, plans, objectives, goals and targets, future developments in the markets in which we operate or are seeking to operate or anticipated regulatory changes in the markets in which we operate or intend to operate. In some cases, you can identify forward-looking statements by terminology such as "aim," "anticipate," "believe," "continue," "could," "estimate," "expect," "forecast," "guidance," "intend," "is likely to," "may," "plan," "potential," "predict," "projected," "should" or "will" or the negative of such terms or other similar expressions or terminology. By their nature, forward-looking statements involve risks and uncertainties because they relate to events and depend on circumstances that may or may not occur in the future. Our actual results of operations, financial condition and the development of events may differ materially from (and be more negative than) those made in, or suggested by, the forward-looking statements.

Factors that could cause actual results to differ materially from those contemplated above include, among others, general economic conditions, changes in government expenditure budgets, challenges in making acquisitions, changes in public support of renewable energy, weather conditions, legal challenges to regulations, changes to subsidies and incentives that support renewable energy sources, government regulations, the volatility of energy and fuel prices, counterparty credit risk, failure of customers to perform under contracts, our ability to enter into new contracts as existing contracts expire, reliance on third-party contractors and suppliers, failure of newly constructed assets to perform as expected, failure to receive dividends from assets, changes in our tax position, unanticipated outages at our generation facilities, the condition of capital markets generally, our ability to access capital

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markets, adverse results in current and future litigation and our ability to maintain and grow our quarterly dividends. Furthermore, any dividends are subject to available capital, market conditions, and compliance with associated laws and regulations. These factors should be considered in connection with information regarding risks and uncertainties that may affect Abengoa Yield's future results included in Abengoa Yield's filings with the U.S. Securities and Exchange Commission at www.sec.gov.

Abengoa Yield undertakes no obligation to update or revise any forward-looking statements, whether as a result of new information, future events or developments or otherwise.

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#### **Consolidated Statements of Operations**

(Amounts in thousands of U.S. dollars)

### For the six-month period ended June 30.

	June 30,			
		2015		2014
Revenue Other operating income Raw materials and consumables used Employee benefit expenses	\$	308,569 36,376 (24,201) (1,794)	\$	169,808 59,416 (12,083) (1,794)
Depreciation, amortization, and impairment charges		(110,350)		(57,196)
Other operating expenses  Operating profit/(loss)	\$	(70,463) <b>138,137</b>	\$	(78,175) <b>79,976</b>
Financial income Financial expense Net exchange differences Other financial income/(expense), net		3,517 (136,285) (1,473) 4,331		1,342 (104,000) (708) (1,298)
Financial expense, net	\$	(129,910)	\$	(104,664)
Share of profit/(loss) of associates carried under the equity method		3,342	1	(429)
Profit/(loss) before income tax	\$	11,569	\$	(25,117)
Income tax		(6,428)		(2,706)
Profit/(loss) for the period	\$	5,141	\$	(27,823)
Loss/(profit) attributable to non-controlling interests		(5,814)		(410)
Profit/(loss) for the period attributable to the Company		(673)		(28,233)
·				
Weighted average number of ordinary shares outstanding (thousands)  Basic and diluted earnings per share		85,279		n/a
attributable to Abengoa Yield plc (U.S. dollar per share)		\$ (0.01)		n/a

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#### **Consolidated Statement of Financial Position**

(Amounts in thousands of U.S. dollars)

Assets	As of June 30,	As of December 31,
	2015	2014
Non-current assets		
Contracted concessional assets	\$ 8,562,689	\$ 6,725,178
Investments carried under the equity method	50,683	5,711
Financial investments	343,308 105 161	373,561
Deferred tax assets	195,161	124,210
Total non-current assets	<u>\$ 9,151,841</u>	\$ 7,228,660
Current assets	12.705	22.000
Inventories	13,785	22,068
Clients and other receivables Financial investments	232,813	129,696
Cash and cash equivalents	608,167 528,164	229,417 354,154
Total current assets	\$ 1,382,929	\$ 735,335
Total assets	\$ 10,534,770	
Total assets	\$ 10,334,770	\$ 7,963,995
		As of
Equity and liabilities	As of June 30,	December 31,
Equity and habilities	2015	2014
Equity attributable to the Company		
Share capital	\$ 10,022	\$ 8,000
Parent company reserves	2,398,612	1,790,135
Other reserves	9,349	(15,539)
Accumulated currency translation differences	(55,062)	(28,963)
Retained Earnings	(78,547)	(2,031)
Non-controlling interest	136,057	88,029
Total equity	\$ 2,420,431	\$ 1,839,631
Non-current liabilities		
Long-term corporate debt	\$ 374,685	\$ 376,160
Long-term project debt	4,740,329	3,491,877
Grants and other liabilities	1,705,334	1,367,601
Related parties	67,538	77,961
Derivative liabilities	373,572	168,931
Deferred tax liabilities	56,971	60,818
Total non-current liabilities	\$ 7,318,429	\$ 5,543,348
Current liabilities	t 2.400	<b>.</b>
Short-term corporate debt	\$ 2,409	\$ 2,255
Short-term project debt	500,882	331,189
Trade payables and other current liabilities	270,361	231,132
Income and other tax payables  Total current liabilities	22,258 <b>\$ 795,910</b>	16,440 <b>\$ 581,016</b>
Total equity and liabilities	<b>\$</b> 10,534,770	\$ 7,963,995

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#### **Consolidated Cash Flow Statements**

(Amounts in thousands of U.S. dollars)

	For the six-month period ended June 30,		
_	2015	2014	
Profit/(loss) for the period	\$ 5,141	\$ (27,823)	
Financial expense and non-monetary adjustments	206,103	155,265	
Profit for the period adjusted by financial expense and non-monetary items	\$ 211,244	\$ 127,442	
Variations in working capital	379	(130,217)	
Net interest and income tax paid	(132,314)	(66,721)	
Net cash provided by/(used in) operating activities	\$ 79,309	\$ (69,496)	
Investment in contracted concessional assets Other non-current assets/liabilities Acquisitions of subsidiaries	(93,170) 3,143 (481,845)	(77,297) (2,283) -	
Net cash used in investing activities	\$ (571,872)	\$ (79,580)	
Net cash provided by financing activities	\$ 674,960	\$ 9,261	
Net increase/(decrease) in cash and cash equivalents	\$ 182,397	\$ (139,815)	
Cash and cash equivalents at the beginning of the period	354,154	357,664	
Translation differences in cash or cash equivalent	(8,387)	(504)	
Cash and cash equivalents at end of the period	\$ 528,164	\$ 217,345	

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Reconciliation of Further Adjusted EBITDA including unconsolidated affiliates to Profit/(loss) for the period attributable to the parent company

(in thousands of U.S. dollars)	Six-month period ended June 30, 2015 2014			
Profit/(loss) for the period attributable to the	\$ (673)	\$ (28,233)		
Company Profit attributable to non-controlling interest Income tax	5,814 6,428	410 2,706		
Share of profit/(loss) of associates carried under the equity method	(3,342)	429		
Financial expense, net	129,910	104,664		
Operating profit	\$ 138,137	\$ 79,976		
Depreciation, amortization, and impairment charges	(110,350)	57,196		
Dividend from exchangeable preferred equity investment in ACBH	9,200	-		
Further Adjusted EBITDA	\$ 257,687	\$ 137,172		
Abengoa Yield's pro-rata share of EBITDA from Unconsolidated Affiliates	7,099	-		
Further Adjusted EBITDA including unconsolidated affiliates	\$ 264,786	\$ 137,172		

Reconciliation of Further Adjusted EBITDA including unconsolidated affiliates to net cash provided by/ (used) in operating activities

(in thousands of U.S. dollars)	For the six-month period ended June 30,		
	2015	2014	
Further Adjusted EBITDA including unconsolidated affiliates	\$ 264,786	\$ 137,172	
Abengoa Yield's pro-rata share of EBITDA from Unconsolidated Affiliates	7,099	-	
Further Adjusted EBITDA	\$ 257,687	\$ 137,172	
Net interest and income tax paid Variations in working capital Non-cash adjustments and other	(132,314) 379 (46,443)	(66,721) (130,217) (9,730)	
Net cash provided by/(used in) operating activities	\$ 79,309	\$ (69,496)	

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#### **Cash Available For Distribution Reconciliation**

(in thousands of U.S. dollars)	Six months ended June 30, 2015	
Further Adjusted EBITDA including unconsolidated affiliates	\$ 264,786	
Abengoa Yield's pro-rata share of EBITDA from unconsolidated affiliates	(7,099)	
Non-monetary items	(44,970)	
Interest and income tax paid <sup>4</sup>	(99,856)	
Principal amortization of indebtedness <sup>5</sup>	(37,300)	
Deposits into/ withdrawals from debt service accounts	(4,053)	
Change in available cash at project level to be distributed in subsequent periods	24,598	
Change in other assets and liabilities	(13,010)	
Cash Available For Distribution	\$ 83,095	

#### **CFO and COO**

**Eduard Soler** 

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<sup>&</sup>lt;sup>4</sup> Excludes interest payments from recently acquired entities for \$32,458 thousand. <sup>5</sup> Excludes principal amortization of indebtedness from recently acquired entities amounting to \$13,363 thousand.